



The City of Liberty
City Council
Regular Meeting
~ Agenda ~

1829 Sam Houston
Liberty, TX 77575
www.cityofliberty.org

Dianne Tidwell
City Secretary
(936) 336-3684

Tuesday, November 9, 2010

6:00 PM

City Council Chambers

THE City Council of Liberty, Texas reserves the right to meet in closed session on any agenda item should the need arise and if applicable pursuant to authorization by Title 5, Chapter 551 of the Texas Government Code.

I. CALL TO ORDER

Attendee Name	Present	Absent	Late	Arrival
Mayor Carl Pickett	..	..	..	
Councilperson Dennis Beasley	..	..	..	
Councilperson Diane Huddleston	..	..	..	
Mayor Pro-Tem Mike McCarty	..	..	..	
Councilperson Al Simonson	..	..	..	
Councilperson Louie Potetz	..	..	..	
Councilperson Frank Jordan	..	..	..	

II. INVOCATION

III. PLEDGE OF ALLEGIANCE

IV. ACKNOWLEDGEMENT OF GUESTS AND VISITORS / PUBLIC COMMENT

V. PRESENTATIONS / REPORTS

A. Information Item (ID # 1854)

Downtown Analysis and Strategy Program- Retail Coach, LLC

B. Information Item (ID # 1855)

Recycling Report - Councilperson Huddleston

C. Information Item (ID # 1856)

Airport Update - City Manager Gary Broz

D. Information Item (ID # 1848)

Financial Report - Unaudited 09/10 - City Manager Gary Broz

VI. CONSENT AGENDA

All consent items listed are considered to be routine by the City Council and will be enacted by one motion. There will be no separate discussion of these items unless a Council Member so requests, and if such a request is made, the item will be removed from the Consent Agenda and considered in a normal sequence on the agenda.

A. Minutes Approval

1. Tuesday, October 12, 2010
2. Tuesday, October 19, 2010

B. Resolution (ID # 1858)

Consider a Resolution Authorizing the Submission of a Texas Community Development Block Grant Program Application, for Comprehensive City Planning to the Texas Department of Rural Affairs for the Planning/Capacity/Building Fund, and Authorizing the Mayor to Act as the City's Representative in All Matters Relating to the City's Participation in the Community Development Program.

C. Resolution (ID # 1857)

Consider Approval of a Resolution Authorizing Submission of a Texas Community Development Block Grant Program Application to the Texas Department of Rural Affairs for Sewer System Improvements, and Authorizing the Mayor to Act as the City's Representative in All Matters Relating to the City's Participation in the Community Development Program.

VII. REGULAR AGENDA**A. Regular Session****1. Public Hearing (ID # 1849)**

Public Hearing on the Condemnation of the Structure Located at 2722 Cornell Street.

- Cornell St. Condemnation Info (PDF)

2. Council Action (ID # 1850)

Consider Authorizing the Condemnation of the Structure Located at 2722 Cornell Street.

3. Public Hearing (ID # 1851)

Public Hearing on the Condemnation of the Structure Located at 619 Garrett Street.

- Garrett Street Condemnation Info (PDF)

4. Council Action (ID # 1852)

Consider Authorizing the Condemnation of the Structure Located at 619 Garrett Street.

5. Council Action (ID # 1859)

Consider Award of Bid for Two (2) Dump Trucks for the Street Department.

- Dump Truck Info (PDF)

6. Council Action (ID # 1860)

Consider Rejecting the Bid for a Pickup Truck for the Water Department.

- Vehicle Bid Tab (PDF)

7. Council Action (ID # 1861)

Consider Award of Bid for a Pickup Truck for the Water Department.

- Vehicle Bid Tab (PDF)

8. Council Action (ID # 1862)

Consider Award of Bid for a Steel Storage Building at the Liberty Municipal Park.

- Storage Bldg @ Park (PDF)

9. Council Action (ID # 1863)

Consider Award of Bid for a Transformer for the Boomerang Tube Substation, Located on FM 3361.

- Transformer Bid Boomerang (PDF)

10. Resolution (ID # 1864)

Consider Approval of a Resolution Abandoning a Portion of Louisiana Street Right-Of-Way.

- Louisiana St ROW Abandonment Doc (DOC)

11. Resolution (ID # 1865)

Consider Approval of a Resolution Abandoning a Portion of Cos Street Right-Of-Way.

- Cos Street ROW Abandonment Doc (DOC)

12. Council Action (ID # 1866)

Consider Authoring the Employment of a Part-Time Construction Manager for City Projects.

13. Council Action (ID # 1867)

Consider Approval of R.J. Covington Consulting, LLC Proposal for an Electric Cost of Service and Rate Design Study.

- RJ Covington (PDF)

14. Council Action (ID # 1868)

Consider Engaging Schaumburg & Polk, Inc. for Engineering Services for Water Tower Improvements.

- S & P Water Tank Imp (PDF)

15. Council Action (ID # 1869)

Consider Ratifying an Agreement for Fire Protection Services Between the City of Liberty and Liberty County.

- Fire Protection Svs Agreement (PDF)

16. Council Action (ID # 1870)

Consider Approval of a Harmonics Agreement with the Sam Rayburn Municipal Power Agency and Boomerang Tube, LLC.

17. Council Action (ID # 1871)

Consider Change Order #1 for a Wastewater Treatment Plant Upgrade of a Blower Motor.

- Change Order Blower Motor (PDF)

18. Council Action (ID # 1872)

Consider Request for Proposals for Airport Hangar Design/Construction and Authorize the City Manager to Negotiate Costs.

- Airport Hangar Design&Const (PDF)

19. Council Action (ID # 1873)

Consider Request for Proposals for Operation, Maintenance, and Management of Wastewater Facilities and Lift Stations, and Authorize the City Manager to Negotiate Costs.

- Wastewater Facilities & Lift Station Operation (PDF)

20. Council Action (ID # 1874)

Consider Request for Proposals, and Execution of Contract, for New Water and Electric Meters for AMI/AMR System.

- New Meter Purchase 2010 (PDF)

21. Council Action (ID # 1875)

Consider Request for Proposals for the Installation of New Water and Electric Meters in the City of Liberty.

- Meter Installation 2010 (PDF)

B. Executive Session

Deliberation Regarding Real Property. Gov. Code §551.072

1. Deliberation regarding real property purchase, river property.

C. Reconvene into Regular Session

VIII. COUNCIL MEAL

IX. ADJOURNMENT

A. Motion To: Adjourn

CERTIFICATION

I certify that the attached Notice of Meeting was posted on the bulletin board and in the Message Centers located on the east and west sides of the City Hall Administration Building, located at 1829 Sam Houston on the 5th day of November, 2010 at 3:00 p.m. This notice will remain so posted continuously for at least 72 hours preceding the scheduled time of said meeting in accordance with Chapter 551 of the Texas Government Code.

Dianne Tidwell, City Secretary

NOTICE

In compliance with the Americans with Disabilities Act, the City of Liberty will provide reasonable accommodation for persons attending and/or participating in this Council Meeting. To better serve you, requests must be made at least 24 hours prior to the meeting. Contact the City at (936) 336-3684 or by Fax at (936) 336-9846. The building is wheelchair accessible, with parking available, on the west side of the building.

I certify that the attached Notice and Agenda of items to be considered by the City Council was removed by me from the bulletin board at the City Hall on the _____ day of _____, 2010.



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

5.A

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Presentations

INFORMATION ITEM (ID # 1854)

DOC ID: 1854



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

5.B

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Reports

INFORMATION ITEM (ID # 1855)

DOC ID: 1855

abc

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The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

5.C

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Reports

INFORMATION ITEM (ID # 1856)

DOC ID: 1856



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

5.D

Meeting: 11/09/10 06:00 PM

Department: Finance
Category: Reports

INFORMATION ITEM (ID # 1848)

DOC ID: 1848



The City of Liberty City Council

Regular Meeting

~ Minutes ~

1829 Sam Houston
Liberty, TX 77575
www.cityofliberty.org

Dianne Tidwell
City Secretary
(936) 336-3684

Tuesday, October 12, 2010

6:00 PM

City Council Chambers

The City Council of Liberty, Texas reserves the right to meet in closed session on any agenda item should the need arise and if applicable pursuant to authorization by Title 5, Chapter 551 of the Texas Government Code.

I. CALL TO ORDER

Attendee Name	Title	Status	Arrived
Carl Pickett	Mayor	Present	
Dennis Beasley	Councilperson	Present	
Diane Huddleston	Councilperson	Present	
Mike McCarty	Mayor Pro-Tem	Absent	
Al Simonson	Councilperson	Present	
Louie Potetz	Councilperson	Present	
Frank Jordan	Councilperson	Present	

II. INVOCATION

The Invocation was led by Associate Pastor Ron Davis, First Baptist Church, Liberty, Texas.

III. PLEDGE OF ALLEGIANCE

Pledge to the American and Texas flags was led by Liberty High School Seniors Haili Beam and Alicia Trujillo.

IV. ACKNOWLEDGEMENT OF GUESTS AND VISITORS / PUBLIC COMMENT

Mayor Pickett welcomed guests and visitors, opening the floor for public comment to those individuals wishing to address the Council.

City Manager Gary Broz commented on the following items:

- 1) Cooperation among departments in cleaning up the old Electric Dept. site on Monta Street,
- 2) Clean up and removal of inactive records from the Records Room,
- 3) Success of Police Department's National Night Out Program, and
- 4) Sales Tax Revenues.

Mayor Pickett commented on the following items:

- 1) Employee Appreciation Dinner to be held on Thursday, November 4th, sponsored by the City Council,
- 2) TML Annual Conference in Corpus Christi, October 26-29th, and
- 3) Upcoming Trinity Valley Fair and Exposition.

Street Supt. Harvey Joiner reported on the following:

- 1) WCID #5 working on new drainage corridor on McGuire Road,

Minutes Acceptance: Minutes of Oct 12, 2010 6:00 PM (Minutes Approval)

- 2) TXDOT contractor working on Sandune Road Bridge, and
- 3) WCID #5 contractor adding new drainage and replacing old drainage under the levee in Travis Park.

Councilperson Jordan reported that Boomerang Tube, LLC has now employed 168 employees and new business Ricochet Pipe will soon be employing 14-20 individuals.

Councilperson Potetz reminded everyone that he has a roll-off container at his place of business for the recycling of cardboard, at no-charge.

Mr. Alfred Dingler inquired about new garbage service provided by Waste Management.

V. PRESENTATIONS / REPORTS

A. Information Item (ID # 1840)

Annual Review and Update of the Community Development Capital Improvement Program.

COMMENTS - Current Meeting:

Liberty Community Development Corporation General Manager Gary Broz presented to Council the annual report, as required by LCDC Bylaws, on the Community Development Capital Improvement Program.

Mr. Broz reported that the FY 2009-2010 actual figures for the LCDC were \$953,360 in revenues, \$292,368 in expenses, with a fund balance for the fiscal year of \$660,992. Mr. Broz further reported that the LCDC fund balance, as of September 30, 2010 was \$2,100,332.74. Mr. Broz further reviewed projects paid for thru the Liberty Community Development Corporation as follows:

1) Retail Coach-Retail Gap Analysis	\$30,000
2) Fire Substation Property Purchase	\$123,808
3) Mercy Hospital Purchase	\$1,689
4) Mercy Hospital Demolition	\$109,160
5) Legal Fees	\$17,658
6) Workforce Academy	\$8,333
7) New Street Project-Preliminary Engineering Plan	\$11,000
8) Levee Maintenance	\$12,000
9) Retail Coach-Downtown Analysis & Strategy Program	\$14,000
10) Provide interim financing for City for purchase of GM Bldg.	\$496,000 (repaid)
11) Architect, travel, Meetings, Meals, etc.	\$43,546

Minutes Acceptance: Minutes of Oct 12, 2010 6:00 PM (Minutes Approval)

Mr. Broz further reviewed current ongoing projects as follows:

1) Airport Improvements	\$450,000
2) Fire Substation Building	\$150,000
3) New Street Project-Engineering	\$223,000
4) Workforce Academy	\$10,000

VI. CONSENT AGENDA

All consent items listed are considered to be routine by the City Council and will be enacted by one motion. There will be no separate discussion of these items unless a Council Member so requests, and if such a request is made, the item will be removed from the Consent Agenda and considered in a normal sequence on the agenda.

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Dennis Beasley, Councilperson
SECONDER:	Al Simonson, Councilperson
AYES:	Pickett, Beasley, Huddleston, Simonson, Potetz, Jordan
ABSENT:	Mike McCarty

A. Minutes Approval

1. Tuesday, September 14, 2010

VII. REGULAR AGENDA

A. Regular Session

1. Council Action 2010-107

Consider Ratifying the Liberty Community Development Corporation's Action to Approve an Engineering Proposal from CivilCorp, LLC for Phase 1 of the Texas Street Extension Project.

COMMENTS - Current Meeting:

City Manager Gary Broz reported that proposals had been received from various engineering firms for the Texas Street Extension Project. Each firm made a 15-minute presentation to the Liberty Community Development Corporation Board of Directors and various staff members. Presentations were scored and ranked, with CivilCorp LLC scoring highest. CivilCorp's proposal was a lump sum amount of \$254,600 for pre-engineering services for the project, which was approved by the LCDC Board. This fee will be paid by the LCDC and is broken down as follows:

1) Pre-Engineering Study	\$200,000
2) Surveying & Field Investigation	\$25,000
3) Geotech & Pavement Design	\$2,000
4) Preliminary Environmental Investigation	\$27,600

Motion was made to ratify LCDC's action to approve the engineering proposal from CivilCorp, LLC.

ATTACHMENTS:

- CivilCorp Proposal Phase I (PDF)

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Dennis Beasley, Councilperson
SECONDER:	Diane Huddleston, Councilperson
AYES:	Pickett, Beasley, Huddleston, Simonson, Potetz, Jordan
ABSENT:	Mike McCarty

2. Council Action 2010-108

Consider Approval of the Preliminary Plat of the Glenn Street Addition.

COMMENTS - Current Meeting:

Candice Motschman, Inspection Department, presented to Council a preliminary plat of the Glenn Street Addition stating that the plat was created to dedicate a 60' right of way to extend Glenn Street, to provide access to properties at the end of the existing street. This will also grant road frontage to the properties for possible future development.

Ms. Motschman stated that the Planning and Zoning Commission conditionally approved the plat subject to minor changes. Those minor changes include: 1) subdivision boundary lines are to be indicated with bold lines, 2) lot and block numbers must be on the tracts, 3) building setback lines must be indicated, 4) and correction of the street name on the plat from Glen Street to "Glenn Street".

Motion was made to approve the preliminary plat subject to the changes approved by the Planning and Zoning Commission.

ATTACHMENTS:

- Glenn Street Addition (PDF)

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Dennis Beasley, Councilperson
SECONDER:	Frank Jordan, Councilperson
AYES:	Pickett, Beasley, Huddleston, Simonson, Potetz, Jordan
ABSENT:	Mike McCarty

3. Council Action 2010-109

Consider Extending the Term of the Community Development Advisory Board.

COMMENTS - Current Meeting:

Motion was made to extend the term of the Community Development Advisory Board for a period of three years, ending December 31, 2013, with committee members reviewed annually.

RESULT: APPROVED [UNANIMOUS]
MOVER: Frank Jordan, Councilperson
SECONDER: Dennis Beasley, Councilperson
AYES: Pickett, Beasley, Huddleston, Simonson, Potetz, Jordan
ABSENT: Mike McCarty

4. Council Action 2010-110

Consider and Approve a Nomination to the Central Appraisal District Agricultural Advisory Board.

COMMENTS - Current Meeting:

Motion was made to nominate Mr. Fredrick Freeman to serve on the Liberty County Central Appraisal District Agricultural Advisory Board.

ATTACHMENTS:

- CAD Ag Brd 2010 (PDF)

RESULT: APPROVED [UNANIMOUS]
MOVER: Dennis Beasley, Councilperson
SECONDER: Frank Jordan, Councilperson
AYES: Pickett, Beasley, Huddleston, Simonson, Potetz, Jordan
ABSENT: Mike McCarty

5. Council Action 2010-111

Consider and Approve a Nomination to the Central Appraisal District Appraisal Review Board.

COMMENTS - Current Meeting:

A meeting will be held on Tuesday, October 19th at Noon for discussion and possible action on a nomination to the CAD Appraisal Review Board.

ATTACHMENTS:

- CAD App Rev Brd 2010 (PDF)

RESULT: NO ACTION TAKEN

6. Council Action 2010-112

Consider and Possible Action on Request of Business to Lease City Property.

COMMENTS - Current Meeting:

City Manager Gary Broz reported that Ricochet Tube has leased five acres on the northwest corner of Boomerang Tube LLC property, located at FM 3361 and Navigation Street. Mr. Broz stated that Ricochet needs ingress and egress for trucks hauling pipe, to make a loop and cross scales located inside the gate, on their property. This proposed document leases 1.5 acres of city property to Ricochet, next to the easement previously given by the City to Boomerang, on the west end of the property.

Motion was made to accept the lease with Ricochet Tube.

RESULT: APPROVED [UNANIMOUS]
MOVER: Frank Jordan, Councilperson
SECONDER: Al Simonson, Councilperson
AYES: Pickett, Beasley, Huddleston, Simonson, Potetz, Jordan
ABSENT: Mike McCarty

7. Council Action 2010-113

Consider and Possible Action on Agreed Order with the Texas Commission on Environmental Quality.

COMMENTS - Current Meeting:

City Manager Gary Broz reported that this topic is relative to a previous TCEQ issue with concerns regarding mercury levels in City water, which involved actions proposing a penalty of \$47,000. The City's position was that the readings were not accurate and, to this end, Mr. Broz and City Attorney Randy Gunter met with TCEQ, resolving this issue with no penalty being assessed. The City will participate in a Supplemental Environmental Project (SEP) to replace forty sewer lines from the main to individual homes for low income residents with infiltration and inflow issues. This program allows the City to make progress in replacing old lines, while also doing something positive for the community.

Motion was made to approve the Agreed Order with Texas Commission on Environmental Quality.

RESULT: APPROVED [UNANIMOUS]
MOVER: Louie Potetz, Councilperson
SECONDER: Dennis Beasley, Councilperson
AYES: Pickett, Beasley, Huddleston, Simonson, Potetz, Jordan
ABSENT: Mike McCarty

8. Council Action 2010-114

Consider Award of Bid for Power Pole Removal and Replacement through the Texas Department of Rural Affairs.

COMMENTS - Current Meeting:

Mr. Broz reported that the City received only one bid for power pole removal and replacement through the Texas Department of Rural Affairs. This bidder was not able to get bonded, so no action will be taken on this agenda item.

RESULT: NO ACTION TAKEN

VIII. COUNCIL MEAL

Council shared an evening meal.

IX. ADJOURNMENT

A. Motion To: Adjourn

COMMENTS - Current Meeting:

There being no further business before the Council, the meeting was adjourned at 7:30 p.m.

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Louie Potetz, Councilperson
SECONDER:	Frank Jordan, Councilperson
AYES:	Pickett, Beasley, Huddleston, Simonson, Potetz, Jordan
ABSENT:	Mike McCarty

CERTIFICATION

I certify that the attached Notice of Meeting was posted on the bulletin board and in the Message Centers located on the east and west sides of the City Hall Administration Building, located at 1829 Sam Houston on the 8th day of October, 2010 at 1:00 p.m. This notice will remain so posted continuously for at least 72 hours preceding the scheduled time of said meeting in accordance with Chapter 551 of the Texas Government Code.

Dianne Tidwell, City Secretary

NOTICE

In compliance with the Americans with Disabilities Act, the City of Liberty will provide reasonable accommodation for persons attending and/or participating in this Council Meeting. To better serve you, requests must be made at least 24 hours prior to the meeting. Contact the City at (936) 336-3684 or by Fax at (936) 336-9846. The building is wheelchair accessible, with parking available, on the west side of the building.

I certify that the attached Notice and Agenda of items to be considered by the City Council was removed by me from the bulletin board at the City Hall on the _____ day of _____, 2010.

Minutes Acceptance: Minutes of Oct 12, 2010 6:00 PM (Minutes Approval)



The City of Liberty City Council

Special Called Meeting

~ Minutes ~

1829 Sam Houston
Liberty, TX 77575
www.cityofliberty.org

Dianne Tidwell
City Secretary
(936) 336-3684

Tuesday, October 19, 2010

11:45 AM

City Council Chambers

The City Council of Liberty, Texas reserves the right to meet in closed session on any agenda item should the need arise and if applicable pursuant to authorization by Title 5, Chapter 551 of the Texas Government Code.

I. CALL TO ORDER

The Meeting was called to order on October 19, 2010 at the City Council Chambers, 1829 Sam Houston, Liberty, TX at 11:50 AM by Mayor Carl Pickett.

Attendee Name	Title	Status	Arrived
Carl Pickett	Mayor	Present	
Dennis Beasley	Councilperson	Present	
Diane Huddleston	Councilperson	Present	
Mike McCarty	Mayor Pro-Tem	Absent	
Al Simonson	Councilperson	Present	
Louie Potetz	Councilperson	Present	
Frank Jordan	Councilperson	Present	

II. ACKNOWLEDGEMENT OF GUESTS AND VISITORS / PUBLIC COMMENT

Mayor Pickett welcomed guests and visitors, opening the floor for public comment to those individuals wishing to address the Council.

City Manager Gary Broz reported that the Council Meeting held on the fourth Tuesday of the month is cancelled due to the Texas Municipal League Annual Conference being held that same week in Corpus Christi.

III. REGULAR AGENDA

A. Regular Session

1. Council Action 2010-115

Consider and Approve a Nomination to the Central Appraisal District Appraisal Review Board.

COMMENTS - Current Meeting:

Mayor Pickett nominated Mr. Bill Brackin for a position on the Central Appraisal District Appraisal Review Board. There were no other nominations.

Motion was made to nominate Mr. Bill Brackin to the CAD Appraisal Review Board.

Minutes Acceptance: Minutes of Oct 19, 2010 11:45 AM (Minutes Approval)

ATTACHMENTS:

- CAD App Rev Brd 2010 (PDF)

RESULT: APPROVED [UNANIMOUS]
MOVER: Frank Jordan, Councilperson
SECONDER: Dennis Beasley, Councilperson
AYES: Pickett, Beasley, Huddleston, Simonson, Potetz, Jordan
ABSENT: Mike McCarty

IV. COUNCIL MEAL

There was no Council meal.

V. ADJOURNMENT

Motion To: Adjourn

COMMENTS - Current Meeting:

There being no further business before the Council, the meeting was adjourned at 11:58 a.m.

RESULT: APPROVED [UNANIMOUS]
MOVER: Louie Potetz, Councilperson
SECONDER: Al Simonson, Councilperson
AYES: Pickett, Beasley, Huddleston, Simonson, Potetz, Jordan
ABSENT: Mike McCarty

 Carl Pickett, Mayor

ATTEST:

 Dianne Tidwell, City Secretary

Minutes Acceptance: Minutes of Oct 19, 2010 11:45 AM (Minutes Approval)



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Tx Comm Dev Block Grants

6.B

RESOLUTION (ID # 1858)

DOC ID: 1858

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF LIBERTY, TEXAS, AUTHORIZING THE SUBMISSION OF A TEXAS COMMUNITY DEVELOPMENT BLOCK GRANT PROGRAM APPLICATION TO THE TEXAS DEPARTMENT OF RURAL AFFAIRS FOR THE PLANNING/CAPACITY/BUILDING FUND; AND AUTHORIZING THE MAYOR TO ACT AS THE CITY'S EXECUTIVE OFFICER AND AUTHORIZED REPRESENTATIVE IN ALL MATTERS PERTAINING TO THE CITY'S PARTICIPATION IN THE COMMUNITY DEVELOPMENT PROGRAM.

WHEREAS, the City Council of the City of Liberty desires to develop a viable urban community, including decent housing and a suitable living environment and expanding economic opportunities, principally for persons of low and moderate income; and WHEREAS, certain conditions exist which represent a threat to public health and safety; and

WHEREAS, it is necessary and in the best interests of the City of Liberty to apply for funding under the 2011/2012 Texas Community Development Program Planning and Capacity Building Fund;

NOW THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF LIBERTY, TEXAS;

1. That the City of Liberty undertakes a program to prepare the following planning effort(s):

Certifications, Presentations, Reports & Publications, Base Studies (mapping, housing, population, land use), Street Conditions Study, Water System Study, Wastewater System Study, Storm Drainage Study, Capital Improvements Program, Thoroughfares Study, Parks & Recreation Plan, Economic Development Study, and Zoning Ordinance.

2. That the requested amount of TxCDBG funds is a maximum of **\$55,000.00**.
3. That a Texas Community Development Program application for Planning/Capacity Building fund is hereby authorized to be filed on behalf of the City with the Texas Department of Rural Affairs and any other appropriate agencies as defined in the regulations.
4. That the City Council directs and designates the **MAYOR** as the City's Chief Executive Officer and Authorized Representative to act in all matters in connection with this application and the City's participation in the Texas Community Development Program.
5. That the City commits itself, if funded by the Texas Community Development Program to appropriate **\$30,170.00** as matching funds from its General Fund and as a demonstration of its local support to the planning project.

Passed and approved this _____ day of _____, 2010.

Resolution (ID # 1858)
Page 2

City Council Meeting

November 9, 2010

Carl Pickett, Mayor

ATTEST:

Dianne Tidwell, City Secretary

**The City of Liberty**

City Council
1829 Sam Houston
Liberty, TX 77575

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Tx Comm Dev Block Grants

RESOLUTION (ID # 1857)

DOC ID: 1857 A

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF LIBERTY, TEXAS, AUTHORIZING THE SUBMISSION OF A TEXAS COMMUNITY DEVELOPMENT BLOCK GRANT PROGRAM APPLICATION TO THE TEXAS DEPARTMENT OF RURAL AFFAIRS FOR THE COMMUNITY DEVELOPMENT FUND; AND AUTHORIZING THE MAYOR TO ACT AS THE CITY'S EXECUTIVE OFFICER AND AUTHORIZED REPRESENTATIVE IN ALL MATTERS PERTAINING TO THE CITY'S PARTICIPATION IN THE COMMUNITY DEVELOPMENT PROGRAM.

WHEREAS, the City Council of the City of Liberty desires to develop a viable urban community, including decent housing and a suitable living environment and expanding economic opportunities, principally for persons of low/moderate income; and

WHEREAS, certain conditions exist which represent a threat to the public health and safety; and

WHEREAS, it is necessary and in the best interests of the City of Liberty to apply for funding under the 2011-2012 Texas Community Development Block Grant Program;

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF LIBERTY, TEXAS:

1. That a Texas Community Development Block Grant Program application for the Community Development Fund is hereby authorized to be filed on behalf of the City with the Texas Department of Rural Affairs.
2. That the City's application be placed in competition for funding under the Community Development Fund.
3. That the application is for \$350,000.00 of grant funds for sewer system improvements.
4. That the City Council directs and designates the Mayor as the City's Chief Executive Officer and Authorized Representative to act in all matters in connection with this application and the City's participation in the Texas Community Development Block Grant Program.
5. That it further be stated that the City of Liberty is committing \$17,500.00 from its utilities fund for this sewer system improvements project.

Passed and approved this ____ day of _____, 2010.

Resolution (ID # 1857)

City Council Meeting

November 9, 2010

Page 2

Attest:

Dianne Tidwell, City Secretary

Carl Pickett, Mayor



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

7.A.1

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Demolitions

PUBLIC HEARING (ID # 1849)

DOC ID: 1849

Date: October 6, 2010

TO: Gloria E. Davis
2722 Cornell
Liberty, Texas 77575

RE: Public Nuisance-Proposed Order to Demolish

Dear Sir and/or Madam:

As the City of Liberty Building Inspector, it has come to my attention and I do hereby find the building or structure situated on the below described location is:

- ☒ unsafe,
- ☒ substandard,
- ☒ dangerous,
- ☒ a hazard,
- ☒ a public nuisance.

I have attached hereto a detailed list setting out the conditions which I find render the building or structure, or portion thereof, a nuisance. The subject building or structure and its location are described as follows:

Building/Structure: **Dilapidated Structure**

Street Address: **2722 Cornell, Liberty, Texas**

Legal Description: **Davidge, Block E-1, Lot 6**

Attachment: Cornell St. Condemnation Info (1849 : PH Demo 2722 Cornell)

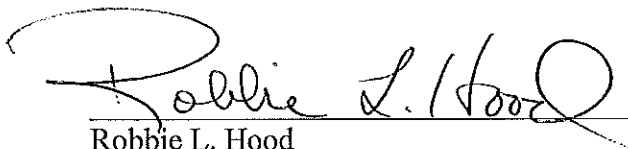
City of Liberty, Liberty County, Texas

You are hereby given notice that a hearing will be held before the Liberty City Council at **6:00 o'clock p.m. on November 09, 2010, at the Liberty City Hall, 1829 Sam Houston Street, Liberty, Texas 77575** to determine if the building complies with the standards set out in City Ordinance No. 793, or if the structure should be ordered repaired, vacated and repaired, or demolished. I am authorized, but not bound, upon your request, to give you an additional thirty (30) days to comply with any ORDER of the City Council.

All interested persons who desire to be heard or who oppose the proposed order to repair, vacate and repair, or demolish the above described structure, shall appear at the above mentioned City Council hearing and show cause, if any, why the building or structure, or any portion thereof, involved in these proceedings should not be ORDERED repaired, vacated and repaired, or demolished. Your failure to appear shall constitute a waiver of your right to oppose any ORDER of the City Council.

Furthermore, the amount of cost of abating such nuisance or demolishing said building or structure, and all incidental expenses associated therewith, if undertaken by the City of Liberty, shall constitute special assessments against the property on which the structure is located and as such, shall constitute a lien on said property. Thank You.

Sincerely,



Robbie L. Hood
Neighborhood Services Administrator
City of Liberty

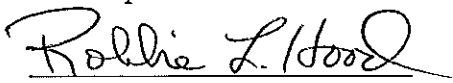
Attachment: Cornell St. Condemnation Info (1849 : PH Demo 2722 Cornell)

Conditions Rendering Building/Structure Hazardous and/or Dangerous

Owners Name: Gloria E. Davis
 Mailing Address: 2722 Cornell, Liberty, Texas 77575
 Property Description: Davidge, Block E-1, Lot 6
 Street Address: 2722 Cornell, Liberty, Texas 77575

UNSAFE BUILDINGS: All buildings or structures which are unsafe, unsanitary, or do not provide adequate egress, or which constitutes a fire hazard, or are otherwise dangerous to human life, or which in relation to existing use, constitutes a hazard to safety or health, are considered unsafe buildings. All such unsafe buildings are hereby declared illegal and shall be abated by repair and rehabilitation or by demolition in accordance with the provisions of City Ordinance N. 793 of The City of Liberty.

1. Lack of hot and cold water running to plumbing fixtures in bathroom and kitchen.
2. Improper sewage disposal system in bathroom and kitchen.
3. Lack of adequate heating facilities.
4. Lack of required ventilating equipment.
5. Lack of required electrical lighting.
6. Dampness of habitable rooms.
7. Infestation of insects, vermin and rodents.
8. General dilapidation and improper maintenance of all heating and plumbing facilities.
9. Lack of adequate garbage and rubbish storage and removal facilities.
10. Deteriorated and inadequate foundations.
11. Defective and deteriorated flooring and floor supports.
12. Members of walls, partitions and other vertical supports have split, lead, list and/or buckled due to defect and deterioration.
13. Members of ceilings, roofs, ceiling and roof supports and other horizontal members have sagged, split and/or buckled due to defect and deterioration.
14. Hazardous wiring which is not connected and can not be connected due to defective maintenance and deterioration.
15. Hazardous plumbing which is not connected and can not be connected due to defective maintenance and deterioration.
16. Faulty weather protection.
17. Serious fire hazard.
18. Hazardous and unsanitary premises with an accumulation of junk, debris and garbage which constitutes a fire, health and safety hazard.
19. The building structure or portion thereof as a result of decay, deterioration or dilapidation's has or is likely to fully or partially collapse.
20. The building structure or portion thereof is in such a condition that it constitutes a public nuisance.


 Robbie L. Hood
 Neighborhood Services Adm.

10-6-2010

Date

Attachment: Cornell St. Condemnation Info (1849 : PH Demo 2722 Cornell)

AFFIDAVIT OF POSTING

On this, the **6th** day of **October, 2010**, came unto me, the undersigned authority, Robbie L. Hood, Neighborhood Services Administrator, and after having been duly sworn, stated, upon his oath the following:

"My name is Robbie L. Hood. I am presently the Neighborhood Services Administrator for the City of Liberty, Texas. On **October 6th, 2010, at 3:00 o'clock p.m.** I personally posted, or caused to have posted, the attached NOTICE to the building or structure located at:

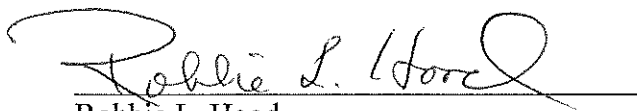
Building/Structure: **Dilapidated Structure**

Street Address: **2722 Cornell, Liberty, Texas**

Legal Description: **Davidge, Block E-1, Lot 6**

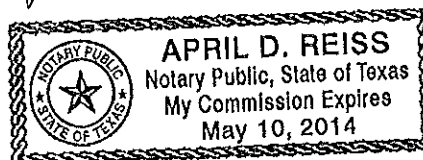
City of Liberty, Liberty County, Texas

SIGNED this the 6th day of October, 2010.


Robbie L. Hood
Neighborhood Services Administrator

SUBSCRIBED AND SWORN TO BEFORE ME, on this the 6th day of October, 2010 by Robbie L. Hood, Neighborhood Services Administrator.


Notary Public in and for the State of Texas



Attachment: Cornell St. Condemnation Info (1849 : PH Demo 2722 Cornell)

AFFIDAVIT OF PERSONAL SERVICE

On this the **6th** day of **October**, 2010, personally appeared Robbie L. Hood, who stated on his oath the following:

"My name is **Robbie L. Hood**, I am over the age of eighteen (18) years. On the **6th** day of **October**, 2010, at **2722 Cornell, Liberty, Texas**, a copy of which is attached hereto.

SIGNED this the 6th day of October, 2010.

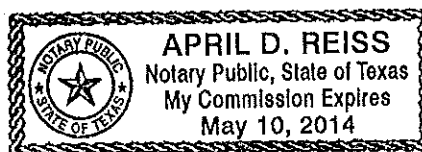
Robbie L. Hood

Robbie L. Hood
Neighborhood Services Administrator

SIGNED AND SWORN TO BEFORE ME, on this the 6th day of October, 2010 by Robbie L. Hood.

April D. Reiss

Notary Public in and for the State of Texas



Attachment: Cornell St. Condemnation Info (1849 : PH Demo 2722 Cornell)



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

7.A.2

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Demolition

COUNCIL ACTION (ID # 1850)

DOC ID: 1850



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

7.A.3

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Demolitions

PUBLIC HEARING (ID # 1851)

DOC ID: 1851

Date: October 6, 2010

TO: Princella Vogel
5338 Oak Cove Drive
Houston, Texas 77091

RE: Public Nuisance-Proposed Order to Demolish

Dear Sir and/or Madam:

As the City of Liberty Building Inspector, it has come to my attention and I do hereby find the building or structure situated on the below described location is:

- ☒ unsafe,
- ☒ substandard,
- ☒ dangerous,
- ☒ a hazard,
- ☒ a public nuisance.

I have attached hereto a detailed list setting out the conditions which I find render the building or structure, or portion thereof, a nuisance. The subject building or structure and its location are described as follows:

Building/Structure: Dilapidated Structure

Street Address: 619 Garrett, Liberty, Texas

Legal Description: Garrett, Block 4, Lot 10 11

Attachment: Garrett Street Condemnation Info (1851 : PH Demo 619 Garrett Street)

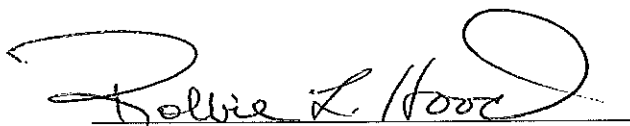
City of Liberty, Liberty County, Texas

You are hereby given notice that a hearing will be held before the Liberty City Council at 6:00 o'clock p.m. on November 09, 2010, at the Liberty City Hall, 1829 Sam Houston Street, Liberty, Texas 77575 to determine if the building complies with the standards set out in City Ordinance No. 793, or if the structure should be ordered repaired, vacated and repaired, or demolished. I am authorized, but not bound, upon your request, to give you an additional thirty (30) days to comply with any ORDER of the City Council.

All interested persons who desire to be heard or who oppose the proposed order to repair, vacate and repair, or demolish the above described structure, shall appear at the above mentioned City Council hearing and show cause, if any, why the building or structure, or any portion thereof, involved in these proceedings should not be ORDERED repaired, vacated and repaired, or demolished. Your failure to appear shall constitute a waiver of your right to oppose any ORDER of the City Council.

Furthermore, the amount of cost of abating such nuisance or demolishing said building or structure, and all incidental expenses associated therewith, if undertaken by the City of Liberty, shall constitute special assessments against the property on which the structure is located and as such, shall constitute a lien on said property. Thank You.

Sincerely,



Robbie L. Hood
Neighborhood Services Administrator
City of Liberty

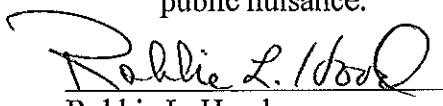
Attachment: Garrett Street Condemnation Info (1851 : PH Demo 619 Garrett Street)

Conditions Rendering Building/Structure Hazardous and/or Dangerous

Owners Name: Princella Vogel
 Mailing Address: 5338 Oak Cove Drive, Houston, Texas 77091
 Property Description: Garrett, Block 4, Lot 10 11
 Street Address: 619 Garrett, Liberty, Texas 77575

UNSAFE BUILDINGS: All buildings or structures which are unsafe, unsanitary, or do not provide adequate egress, or which constitutes a fire hazard, or are otherwise dangerous to human life, or which in relation to existing use, constitutes a hazard to safety or health, are considered unsafe buildings. All such unsafe buildings are hereby declared illegal and shall be abated by repair and rehabilitation or by demolition in accordance with the provisions of City Ordinance N. 793 of The City of Liberty.

1. Lack of hot and cold water running to plumbing fixtures in bathroom and kitchen.
2. Improper sewage disposal system in bathroom and kitchen.
3. Lack of adequate heating facilities.
4. Lack of required ventilating equipment.
5. Lack of required electrical lighting.
6. Dampness of habitable rooms.
7. Infestation of insects, vermin and rodents.
8. General dilapidation and improper maintenance of all heating and plumbing facilities.
9. Lack of adequate garbage and rubbish storage and removal facilities.
10. Deteriorated and inadequate foundations.
11. Defective and deteriorated flooring and floor supports.
12. Members of walls, partitions and other vertical supports have split, lead, list and/or buckled due to defect and deterioration.
13. Members of ceilings, roofs, ceiling and roof supports and other horizontal members have sagged, split and/or buckled due to defect and deterioration.
14. Hazardous wiring which is not connected and can not be connected due to defective maintenance and deterioration.
15. Hazardous plumbing which is not connected and can not be connected due to defective maintenance and deterioration.
16. Faulty weather protection.
17. Serious fire hazard.
18. Hazardous and unsanitary premises with an accumulation of junk, debris and garbage which constitutes a fire, health and safety hazard.
19. The building structure or portion thereof as a result of decay, deterioration or dilapidation's has or is likely to fully or partially collapse.
20. The building structure or portion thereof is in such a condition that it constitutes a public nuisance.


 Robbie L. Hood
 Neighborhood Services Adm.

10-6-2010

Date

Attachment: Garrett Street Condemnation Info (1851 : PH Demo 619 Garrett Street)

AFFIDAVIT OF POSTING

On this, the **6th** day of **October, 2010**, came unto me, the undersigned authority, Robbie L. Hood, Neighborhood Services Administrator, and after having been duly sworn, stated, upon his oath the following:

"My name is Robbie L. Hood. I am presently the Neighborhood Services Administrator for the City of Liberty, Texas. On **October 6th, 2010, at 3:15 o'clock p.m.** I personally posted, or caused to have posted, the attached NOTICE to the building or structure located at:

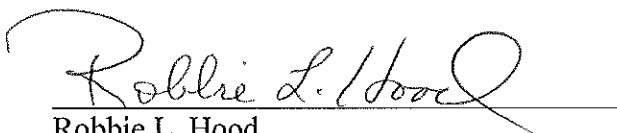
Building/Structure: **Dilapidated Structure**

Street Address: **619 Garrett , Liberty, Texas**

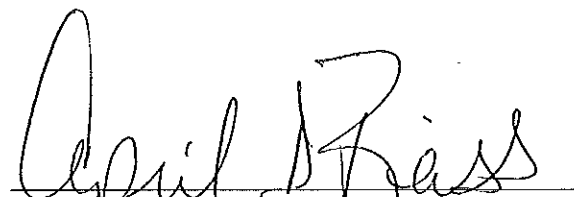
Legal Description: **Garrett, Block 4, Lot 10 11**

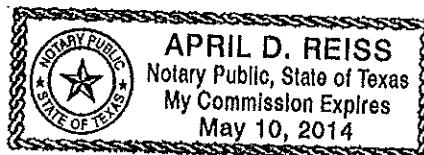
City of Liberty, Liberty County, Texas

SIGNED this the 6th day of October, 2010.


Robbie L. Hood
Neighborhood Services Administrator

SUBSCRIBED AND SWORN TO BEFORE ME, on this the 6th day of October, 2010 by Robbie L. Hood, Neighborhood Services Administrator.


Notary Public in and for the State of Texas



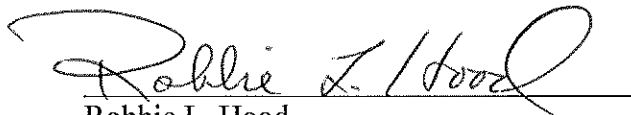
Attachment: Garrett Street Condemnation Info (1851 : PH Demo 619 Garrett Street)

AFFIDAVIT OF PERSONAL SERVICE

On this the **6th** day of **October, 2010**, personally appeared Robbie L. Hood, who stated on his oath the following:

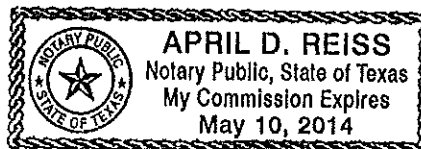
"My name is **Robbie L. Hood**, I am over the age of eighteen (18) years. On the **6th** day of **October, 2010**, at **619 Garrett, Liberty, Texas**, a copy of which is attached hereto.

SIGNED this the 6th day of October, 2010.


 Robbie L. Hood
 Neighborhood Services Administrator

SIGNED AND SWORN TO BEFORE ME, on this the 6th day of
October, 2010 by Robbie L. Hood.


 Notary Public in and for the State of Texas



Attachment: Garrett Street Condemnation Info (1851 : PH Demo 619 Garrett Street)



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

7.A.4

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Demolition

COUNCIL ACTION (ID # 1852)

DOC ID: 1852



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

7.A.5

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Bids

COUNCIL ACTION (ID # 1859)

DOC ID: 1859

Gary Broz

From: Melody Fisher [mfisher@cityofliberty.org]
Sent: Thursday, October 14, 2010 9:57 AM
To: 'Gary Broz'
Subject: Dump Trucks
Attachments: Dump Truck HGAC 2010.pdf; Dump Truck Buy Board 2010.pdf

Gary,

Avon, James Redding, and I compared the quotes from HGAC and Texas Buy Board and we agree that the HGAC quote is not only lower but it also has a little more for the money. Harvey agrees with us. I have attached both quotes for your review.

Thanks.

Melody Fisher
Purchasing Agent
City of Liberty
936-334-7126

Attachment: Dump Truck Info (1859 : Bid Award Dump Trks)



CONTRACT PRICING WORKSHEET

for MOTOR VEHICLES In The State Of Texas

This Form must be prepared by Contractor, and provided to End User to attach to Purchase Order, with copy to H-GAC.
The H-GAC fee shall be calculated and shown as a separate line item.

Buying Agency:	City of Liberty	Contractor:	Chastang's Bayou City Ford
Contact Person:	James Reddig	Prepared By:	Ed Miller
Phone/Fax:	936-336-9008	Phone/Fax:	713-678-5007 / 713-678-5001
Location City, State:	Liberty, TX	Contract No.:	HT 11-09
Date:	8/16/2010	Product Code:	C-4

Product Description: 2011 Ford F750

A. Item Base Unit Price Per H-GAC Contract: A: 41,996

B. Published Options (Itemize below and attach additional sheet(s) if necessary)

Code	Description	Cost	Code	Description	Cost
			10PB		
			43C	12,000 LB FRONT AXLE	425
99B	CUMMINS 280 HP	2795	61D	12,000 LB FRONT SPRINGS	150
963	SYNTHETIC TRANS OIL	199	67C	AIR BRAKES	1095
55M	JUMP START STUD	25	62D	AIR DRYER	375
68X	ULTIMATE WORK TRK PKG	1795	64H	ALLISON 3000 TRANSMISSION	3995
54C	STAINLESS CONVEX MIRRORS	45	94B	ALLISON PROGRAMMING	1295
76B	TOW HOOKS	65	17M	BACKUP ALARM	95
10P2	FRAME PREP FOR BODY INSTALL	475	D10U8M	6-8 YARD DUMP	6789
d.5	FULL LENGTH SUBFRAME MOUNT	275	d.1	1/2 CAB PROTECTOR	225
58D	SPECIAL WIRING HARNESS	325	D.5	HOTSHIFT PTO FOR AUTO	1075
UDK1	UNDECKING CHARGE X 2	550		Subtotal From Additional Sheet(s):	
			Subtotal B:		22,058

Note: Published Options are options submitted with the contractor's bid.

C. Unpublished Options (Itemize below and attach additional sheet(s) if necessary)

Code	Description	Cost	Code	Description	Cost
66X	50 GAL FUEL TANK	250	PDI	SHIP THRU PREDELIVERY	275
643	22.5X8.25 FRONT WHEELS	24	663	22.5X8.25 REAR WHEELS	49
				Subtotal From Additional Sheet(s):	
			Subtotal C:		873
					1%

Check: Total cost of Unpublished Options (C) cannot exceed 25% of the total of the Base Unit Price plus Published Options (A+B). For this transaction, the percentage is:

D. Other Price Adjustments (E.G. Installation, Freight, Delivery, Etc.)

FLR1	FLOOR PLAN INTEREST during upfit	376
FLR2	30 DAY FLOOR PLAN FROM TIME OF DELIVERY	330
FRT	FREIGHT FROM BODY CO	750
	Subtotal D:	2,070

E. Unit Cost of Item Before Fee & Non-Equipment Charges (A+B+C+D)

Quantity Ordered	X	2
Subtotal E:		133,994

F. H-GAC Fee Calculation (From Current Fee Tables)

Subtotal F:	1000
-------------	------

G. Non-Equipment Charges (Trade-In, Extended Warranty, etc.)

Subtotal G:	-
-------------	---

H. Total Purchase Price (E+F+G): 134,994

(Please Type, or Print Legibly)

Estimated Delivery Date: 12/31/2010

CUSTOMIZED PRODUCT PRICING SUMMARY BASED ON CONTRACT

Vehicles

BUYBOARD #281-07

End User: CITY OF LIBERTY

Phillpott Rep: RICHARD HYDER

Contact: JAMES REDDING jredding@cityofliberty.org

Date: 18-Aug-10

Product Description: 2011 FORD F750 REGULAR CAB

A. Bid Series: 23

A. Base Price: \$ 33,140.00

B. Published Options [Itemize each below]

Code	Options	Bid Price	Code	Options	Bid Price
	FLOOR PLAN INTEREST	\$ 1,391.00	91B	EXHAUST UNDER RIGHT SIDE	\$ -
	LOT INSURANCE	\$ 198.00			
DD	FORD DEST AND DELIVERY	\$ 1,275.00	99E	6.7L 280HP CUMMINS ISB	\$ 3,140.00
158	158" WB 84" CA	\$ 115.00	(44)	ALLISON 3000 5-SPD AUTO	\$ 4,590.00
535	SINGLE CHAN C FRAME 80K PSI	\$ -	86K	5 GALLON UREA TANK	\$ (40.00)
76B	FRONT TOW HOOKS	\$ 68.00	(65S)	50 GALLON DEEP TANK	\$ 200.00
43C	12K# FRONT AXLE	\$ 404.00	88H/88A	VINYL CAPTAIN CHAIR SEATING	\$ -
61D	TAPER-LEAF SPRINGS 12K# CAP	\$ 149.00	TDB	HANKOOK AH12 11R22.5H FRONT	\$ -
475	21K# SINGLE SPEED REAR	\$ -	RDC	HANKOOK DL01 11R22.5H REAR	\$ -
68R	MULTI LEAF SPRINGS 23500# CAP	\$ -	43C	CONVEX MIRRORS	\$ 40.00
X5D	5.57 AXLE RATIO	\$ -	BM	2010 CY EMISSIONS	\$ 13,000.00
67C	AIR BRAKES	\$ 1,260.00	(DTE)	6/8 YD DAVIS DUMP TO SPEC	\$ 8,491.00
62D	AIR DRYER	\$ 429.00		Same	

Total of B. Published Options: \$ 34,710.00

C. Unpublished Options [Itemize each below, not to exceed 25%]

\$= 0.1 %

Options	Bid Price	Options	Bid Price
PRE DELIVERY INSPECTION	\$ 80.00		

Total of C. Unpublished Options: \$ 80.00

D. Contract Price Adjustment:

E. Delivery Charges: 50 miles

F. Total of A + B + C + D + E = F

G. Quantity Ordered 2 x F =

H. BUYBOARD Administrative Fee (\$400 per purchase order)

I. Non-Equip Charges & Credits

J. TOTAL PURCHASE PRICE INCLUDING BUYBOARD FEE

\$ 136,260.00



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

7.A.6

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Bids

COUNCIL ACTION (ID # 1860)

DOC ID: 1860

	Philpott Ford	BJ FORD	Liberty Dayton Chrysler
SPECIFICATION	1400 US Highway 69 Nederland, TX 77627	3560 Highway 90 Liberty, TX 77575	320 Hwy 146 Bypass Liberty, TX 77575
New Current-Year Model or Later, 3/4-Ton	Year: 2011	Year: 2011	Year: 2011
Regular Cab Pick Up Truck with Regular Bed	Model: Ford F250 F2A	Model: F250	Model: Ram 2500 Single Cab
4.6 or greater V-8 – Gasoline Engine	YES	YES	YES
5-Speed Automatic Transmission	YES	YES	YES
3.31 Reg Axle	YES	YES	YES
Air Conditioner & Heater	YES	YES	YES
Trailer Tow Package	YES	YES	YES
Full-Size Spare Tire and Wheel	YES	YES	YES
Power Windows & Door Locks	YES	YES	YES
Floor Mats, Front	YES	YES	YES
White Exterior, Dark Interior	YES	YES	YES
Estimated Delivery	60 DAYS ARO	JANUARY 2011	10/26/2010
Bid Price	\$18,584.00	\$22,238.61	\$21,315.00
New Current-Year Model or Later, 3/4-Ton	Year: 2011	Year: 2011	Year: 2011
Regular Cab Pick Up Truck with Regular Bed	Model: Ford F250 F2A	Model: F250	Model: Ram 2500 Single Cab
4.6 or greater V-8 – Diesel Engine	YES	YES	YES
5-Speed Automatic Transmission	YES	YES	YES
3.31 Reg Axle	YES	YES	YES
Air Conditioner & Heater	YES	YES	YES
Trailer Tow Package	YES	YES	YES
Full-Size Spare Tire and Wheel	YES	YES	YES
Power Windows & Door Locks	YES	YES	YES
Floor Mats, Front	YES	YES	YES
White Exterior, Dark Interior	YES	YES	YES
Estimated Delivery	60 DAYS ARO	JANUARY 2011	10/26/2010
Bid Price	\$25,087.00	\$28,756.91	\$27,811.00



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

7.A.7

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Bids

COUNCIL ACTION (ID # 1861)

DOC ID: 1861

	Philpott Ford	BJ FORD	Liberty Dayton Chrysler
SPECIFICATION	1400 US Highway 69 Nederland, TX 77627	3560 Highway 90 Liberty, TX 77575	320 Hwy 146 Bypass Liberty, TX 77575
New Current-Year Model or Later, 3/4-Ton	Year: 2011	Year: 2011	Year: 2011
Regular Cab Pick Up Truck with Regular Bed	Model: Ford F250 F2A	Model: F250	Model: Ram 2500 Single Cab
4.6 or greater V-8 – Gasoline Engine	YES	YES	YES
5-Speed Automatic Transmission	YES	YES	YES
3.31 Reg Axle	YES	YES	YES
Air Conditioner & Heater	YES	YES	YES
Trailer Tow Package	YES	YES	YES
Full-Size Spare Tire and Wheel	YES	YES	YES
Power Windows & Door Locks	YES	YES	YES
Floor Mats, Front	YES	YES	YES
White Exterior, Dark Interior	YES	YES	YES
Estimated Delivery	60 DAYS ARO	JANUARY 2011	10/26/2010
Bid Price	\$18,584.00	\$22,238.61	\$21,315.00
New Current-Year Model or Later, 3/4-Ton	Year: 2011	Year: 2011	Year: 2011
Regular Cab Pick Up Truck with Regular Bed	Model: Ford F250 F2A	Model: F250	Model: Ram 2500 Single Cab
4.6 or greater V-8 – Diesel Engine	YES	YES	YES
5-Speed Automatic Transmission	YES	YES	YES
3.31 Reg Axle	YES	YES	YES
Air Conditioner & Heater	YES	YES	YES
Trailer Tow Package	YES	YES	YES
Full-Size Spare Tire and Wheel	YES	YES	YES
Power Windows & Door Locks	YES	YES	YES
Floor Mats, Front	YES	YES	YES
White Exterior, Dark Interior	YES	YES	YES
Estimated Delivery	60 DAYS ARO	JANUARY 2011	10/26/2010
Bid Price	\$25,087.00	\$28,756.91	\$27,811.00



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

7.A.8

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Bids

COUNCIL ACTION (ID # 1862)

DOC ID: 1862 A

Request for Design/Build

Steel Storage Building at City Park

Company Name	Statement of Qualifications	Qualification Form
Brock Construction, 1043 FM 1011, Liberty, TX 77575	Yes	\$39,857.00
Guthrie Buildings, 6046 FM 2920 #420, Spring, TX 77379	Yes	\$54,299.00
Fairweather Group, LLC, 3708 Hilltop Dr., Conroe, TX 77303	Yes	\$59,450.00
Pelco Construction Co., Inc., 2720 Beaumont Ave., Liberty, TX 77575	Yes	\$35,500.00
Ram Design Build Corporation, 2650 Funtainview, Suite 211, Houston, TX 77057	Yes	\$57,000.00
Redneck Construction LLC, 4880 Lone Star Road, Poolville, TX 76487	Yes	\$47,265.00
Arnold Construction Co., Inc., 508 North Main, Dayton, TX 77535	Yes	\$50,439.00



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

7.A.9

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Bids

COUNCIL ACTION (ID # 1863)

DOC ID: 1863

PAD MOUNT TRANSFORMER

TRANSFORMER EVALUATION SHEET

TRANSFORMER TYPE: Substation
Three Phase
134kV/13.8kV with LTC

Transformer Mfg.	SIZE (MVA)	QTY	NO LOAD LOSS (WATTS)	X (\$2270.00)	LOAD LOSS (WATTS)	X (\$1020.00)	AUXILIARY LOSS (WATTS)	X (\$1020.00)	QUOTED UNIT PRICE (QUP)	TOTAL LOSS/UNIT (TL/U)	TOTAL PRICE/UNIT (QUP + TL/U)
Virginia Trf.	30/40/50	1	34,880	\$79,177.60	116,580	\$118,911.60	0	\$0.00	\$576,038.00	\$198,089.20	\$774,127.20
GE Prolec*	30/40/50	1	25,000	\$56,750.00	117,000	\$119,340.00	6000	\$6,120.00	\$585,000.00	\$182,210.00	\$767,210.00
Siemens	30/40/50	1	31,000	\$70,370.00	97,000	\$98,940.00	4000	\$4,080.00	\$636,735.00	\$173,390.00	\$810,125.00
ABB	30/40/50	1	25,700	\$58,339.00	93,500	\$95,370.00	4000	\$4,080.00	\$758,975.00	\$157,789.00	\$916,764.00
WEG	30/40/50	1	35,500	\$80,585.00	121,500	\$123,930.00	2500	\$2,550.00	\$772,000.00	\$207,065.00	\$979,065.00
*Low-bidder based upon evaluation of total cost of the transformer.(Base Bid + Losses)											



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

7.A.10

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Streets

RESOLUTION (ID # 1864)

DOC ID: 1864 B

**A RESOLUTION BY THE CITY COUNCIL OF THE
CITY OF LIBERTY, TEXAS, ABANDONING A CERTAIN PORTION OF THE
LOUISIANA STREET RIGHT OF WAY**

WHEREAS, the City of Liberty wishes to sell certain property located within the City of Liberty; and

WHEREAS, a portion of the Louisiana Street right of way passes through the property being sold; and

WHEREAS, the City Council of the City of Liberty believes that it is in the best interest of the City to abandon the certain portion of the Louisiana Street right of way which is further described in Exhibit A.

NOW, THEREFORE, BE IT RESOLVED that through the adoption of this Resolution, the City of Liberty hereby abandons that certain portion of the Louisiana Street right of way that is described in more detail in Exhibit A and authorizes the Mayor to execute documents to memorialize and record reference abandonment.

PASSED AND APPROVED this _____ day of _____, 2010.

CITY OF LIBERTY, TEXAS

Carl Pickett
Mayor

ATTEST:

Dianne Tidwell
City Secretary

ABANDONMENT OF RIGHT OF WAY

STATE OF TEXAS §
COUNTY OF LIBERTY §

KNOW ALL MEN BY THESE PRESENTS:

THE CITY OF LIBERTY does hereby remise, release, abandon, waive, and forever quitclaim any interest it may have in that certain Louisiana Street right of way located in The City of Liberty, Liberty County, Texas, described as follows, and further described in Exhibit A:

Being a .7714 acre, more or less, tract of land situated in the Inner Blocks of the City of Liberty, Liberty County, Texas, said .7714 acre tract being out of a tract of land described as Tract No. II conveyed from Florence C. Fisher, et al to the City of Liberty by deed dated January 26, 1953 as recorded in Volume 382, Page 23 of the Deed Records of Liberty County, Texas, and a tract of land conveyed from the Liberty Independent School District to the City of Liberty by deed dated December 4, 1996 as recorded in Volume 1648, Page 663 of the Official Public Records of Liberty County, Texas, said .7714 acre tract being comprised of a portion of Louisiana Street (60 foot right of way) as shown by the plat of the City of Liberty as recorded in Volume 1, Page 137 of the Map Records of Liberty County, Texas, and being further described by metes and bounds as described in Exhibit A

This Abandonment of Right of Way is given specifically to release the Right of Way recorded in the Official Public Records of Liberty County, Texas.

Executed on _____, 2010.

THE CITY OF LIBERTY

By: _____
Carl Pickett, Mayor
City of Liberty

THE STATE OF TEXAS §
COUNTY OF LIBERTY §

This instrument was acknowledged before me on the ____ day of _____, 2010, by Carl Pickett, Mayor of the City of Liberty, a political subdivision of the State of Texas, on behalf of said City of Liberty.

Notary Public, State of Texas

Attachment: Louisiana St ROW Abandonment Doc (1864 : Abandon ROW Louisiana St.)



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

7.A.11

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Streets

RESOLUTION (ID # 1865)

DOC ID: 1865 B

**A RESOLUTION BY THE CITY COUNCIL OF THE
CITY OF LIBERTY, TEXAS, ABANDONING A CERTAIN PORTION OF THE COS
STREET RIGHT OF WAY**

WHEREAS, the City of Liberty wishes to sell certain property located within the City of Liberty; and

WHEREAS, a portion of the Cos Street right of way passes through the property being sold; and

WHEREAS, the City Council of the City of Liberty finds that it is in the best interest of the City to abandon the certain portion of the Cos Street right of way which is further described in Exhibit A.

NOW, THEREFORE, BE IT RESOLVED that through the adoption of this Resolution, the City of Liberty hereby abandons that certain portion of the Cos Street right of way that is described in more detail in Exhibit A and authorizes the Mayor to execute documents to memorialize and record the referenced abandonment of right of way.

PASSED AND APPROVED this _____ day of _____, 2010.

CITY OF LIBERTY, TEXAS

Carl Pickett
Mayor

ATTEST:

Dianne Tidwell
City Secretary

ABANDONMENT OF RIGHT OF WAY

STATE OF TEXAS §
COUNTY OF LIBERTY §

KNOW ALL MEN BY THESE PRESENTS:

THE CITY OF LIBERTY does hereby remise, release, abandon, waive, and forever quitclaim any interest it may have in that certain Cos Street right of way located in The City of Liberty, Liberty County, Texas, described as follows, and further described in Exhibit A:

Being a .578 acre, more or less, tract of land situated in the Inner Blocks of the City of Liberty, Liberty County, Texas, said .578 acre tract being out of a tract of land described as Tracts Nos. I and II conveyed from Florence C. Fisher, et al to the City of Liberty by deed dated January 26, 1953 as recorded in Volume 382, page 23 of the Deed Records of Liberty County as recorded in Volume I, Page 137 of the Map Records of Liberty County, Texas, and being further described in Exhibit A.

This Abandonment of Right of Way is given specifically to release the Right of Way recorded in the Official Public Records of Liberty County, Texas.

Executed on _____, 2010.

THE CITY OF LIBERTY

By: _____
Carl Pickett, Mayor
City of Liberty

THE STATE OF TEXAS §
COUNTY OF LIBERTY §

This instrument was acknowledged before me on the ____ day of _____, 2010, by Carl Pickett, Mayor of the City of Liberty, a political subdivision of the State of Texas, on behalf of said City of Liberty.

Notary Public, State of Texas

Attachment: Cos Street ROW Abandonment Doc (1865 : Abandon ROW Cos St.)



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

7.A.12

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Personnel

COUNCIL ACTION (ID # 1866)

DOC ID: 1866



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

7.A.13

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Electric

COUNCIL ACTION (ID # 1867)

DOC ID: 1867



October 22, 2010

Mr. Gary Broz, City Manager
City of Liberty
126 West Main Street
Liberty, TX 78624

Dear Mr. Broz:

R. J. Covington Consulting, LLC (RJC) is pleased to submit this Proposal for Services to the City of Liberty (City) for an electric cost of service and rate design study. This proposal describes the consulting services RJC will provide including:

1. Introduction
2. Management and Firm Profile
3. Staff Assignments and Qualifications
4. Project Methodology / Scope, Timetable
5. Project Cost
6. References

The estimated time to complete this project is 143 hours, with a total estimated project cost of \$19,500. RJC believes this proposal is responsive to the City's needs and that the results of RJC's consulting efforts will ensure that the City of Liberty is prepared to meet the demands of the ever changing electric utility market. We are confident that we can serve the City's needs and look forward to working with you and your staff.

Thank you for the opportunity to prepare this proposal for services. If you have any questions regarding this proposal, please feel free to call me at (512) 331 – 4949, extension 105 at any time.

Very truly yours,

Bill Starnes
Vice President

R. J. Covington Consulting, LLC
11044 Research Blvd., Suite A-325
Austin, TX 78759

(512) 331-4949
Fax (512) 331-5743
www.RJCovington.com

Attachment: RJ Covington (1867 : Electric Rate Design Study)



R.J. Covington Consulting, LLC
Proposal for Services

CITY OF LIBERTY, TEXAS

COST OF SERVICE AND ELECTRIC RATE STUDY

October 22, 2010

Attachment: RJ Covington (1867 : Electric Rate Design Study)

Table of Contents

INTRODUCTION.....	1
MANAGEMENT AND FIRM PROFILE.....	1
STAFF ASSIGNMENTS AND QUALIFICATIONS.....	2
PROJECT METHODOLOGY / SCOPE, TIMETABLE.....	3
REVENUE REQUIREMENT ANALYSIS	3
CUSTOMER CLASS ANALYSIS	5
CLASS COST-OF-SERVICE ANALYSIS	5
PROPOSE AND DESIGN MODIFICATIONS TO EXISTING RATE STRUCTURES.....	6
BILL IMPACT AND COMPETITIVE ASSESSMENT.....	7
ESTIMATED TIME TABLE	8
PROJECT COST	8
REFERENCES	9
AUTHORIZED SIGNATURE.....	9
RESUME OF WILLIAM C. (BILL) STARNES.....	11
RESUME OF ROBERT J. STEMPEL.....	16

PROPOSAL FOR COST OF SERVICE AND ELECTRIC RATE STUDY

CITY OF LIBERTY, TEXAS

INTRODUCTION

The electric utility industry is rapidly changing as a result of emerging competition, technological advances, and increasing demand for service choices. These changes are prompting electric providers to rethink how they must operate in responding to increasing market competition, advances in technological capabilities, and heightened customer awareness of alternative energy options. These market forces have combined to fundamentally change the manner in which electric utilities must address the needs of their customers. Utilities that were once able to set prices simply to generate revenues must now consider a complex array of inter-related factors.

The City of Liberty (City) faces many of the same challenges that permeate throughout the electric industry. Large customers, mindful of the rates charged by other electric suppliers and faced with their own unique competitive pressures, are searching for avenues to control and lower the costs of power. Under new market conditions, pricing electric services requires the supplier to carefully consider the costs of providing service, the impact of rate changes upon other customers, and the degree and type of competition from other electric suppliers. The City has requested proposals for rate services designed to meet these challenges and to develop pricing responses unique to the City of Liberty. RJC's Proposal for Services is intended to respond to the City's request.

MANAGEMENT AND FIRM PROFILE

R.J. Covington Consulting, LLC (RJC) services include rate intervention support, rate development and design, power supply analysis and procurement, economic and financial analysis, competitive assessment, regulatory assistance, litigation support, and load aggregation services. In evaluating the qualifications of firms offering to provide cost of service and rate design services, you will find that RJC has a unique combination of talent and experience that sets us apart from other consulting firms. RJC's professionals have performed numerous revenue requirement analyses and rate design engagements; RJC personnel have assisted in or actually designed electric and gas rates for numerous utilities across the country; RJC's professionals have testified before numerous regulatory agencies on rate and pricing related matters; RJC's personnel are familiar with commonly employed budgetary and accounting procedures used by

**COST OF SERVICE AND RATE STUDY PROPOSAL
CITY OF LIBERTY, TEXAS**

**OCTOBER 22, 2010
PAGE 2 OF 18**

investor owned, cooperative and municipal utilities to determine revenue requirements; RJC personnel have extensive experience in a wide range of regulatory matters.

In addition to the wide range of economic analyses offered by RJC, the firm also has extensive experience in representing clients at ERCOT and the PUC on market issues. RJC has actively represented public power utilities at ERCOT and the PUC since the beginning of the restructuring process. Not only did RJC participate in the original dockets at the PUC to implement wholesale and retail deregulation, but our firm has continued to be actively involved representing the interests of public power as the wholesale and retail competitive markets continue to develop and evolve. RJC was instrumental in securing protections for public power such as planned versus unplanned transmission priorities prior to ERCOT becoming a single control area, and in securing pre-assigned congestion rights (PCRs) as ERCOT became a single control area. In the move to the nodal based market environment, RJC was active in adapting the PCR's to become pre-assigned congestion revenue rights (PCRRs). These are just some of the issues that RJC has been a major player in addressing public power issues in the dynamically changing market structures for electricity in ERCOT. Whether engaged in policy oriented directives, regulatory work, customer service issues, or wholesale and retail energy procurement, RJC consultants are actively involved in the Texas energy market every day on behalf of public power clients.

For additional information please view our web site at www.rjcovington.com.

STAFF ASSIGNMENTS AND QUALIFICATIONS

RJC's project team is proposed to consist of two highly experienced consultants. Although we do not anticipate using other RJC consultants during this engagement, additional RJC personnel are available to provide backup and additional assistance to this project, if necessary. Brief descriptions of each consultant who will participate in this project are provided below along with that consultant's role in this project. Resumes of each of these individuals are provided in the attachments to this proposal.

RJC's project manager will be Bill Starnes. Bill Starnes is a senior management consultant with RJC, with over 20 years of broad based experience. Mr. Starnes responsibilities in this engagement include coordination and control of RJC's consulting efforts, development of pricing programs and prices and support of other RJC consulting personnel in all aspects of RJC's work efforts. He will serve as principal contact at RJC and will direct the activities of other RJC consultants in this engagement. His experience includes managerial work in strategic and operational planning, supply management, development and implementation of regulatory changes in restructured markets, regulatory compliance, contract negotiation, valuation of utility assets, gas transportation management and scheduling, administration, and rates. Mr. Starnes has extensive experience in the development of the policies and procedures to implement the Texas restructured electric market, development and maintenance of retail customer electric

**COST OF SERVICE AND RATE STUDY PROPOSAL
CITY OF LIBERTY, TEXAS**

OCTOBER 22, 2010

PAGE 3 OF 18

aggregation groups in the Texas electric markets, financial analysis and valuation of both physical and contractual assets in both the electric and gas markets, procurement of both electric and gas supplies for utilities end users, developing contract buy-down or buyout costs for contract negotiations and fuel price forecasting. Mr. Starnes has also managed or performed numerous valuations and due diligence reviews of both physical and contractual assets. In addition, Mr. Starnes has developed and implemented special marketing programs to sell underutilized contractual assets for both gas supplies and gas transportation.

Robert Stemper will be responsible for developing the cost-of-service study, allocation factors, pricing and other programs. He will develop costs by customer class, conduct rate comparisons and typical bill analyses. Mr. Stemper has experience in load research, rate design, accounting and marginal cost-of-service studies for electric, gas and water utilities. He has conducted numerous assignments for investor-owned, publicly-owned, and member-owned utilities. He has developed microcomputer-based models for utility applications and provided documentation and training sessions for client's personnel. Mr. Stemper's primary emphasis is in microcomputer software development and execution of cost-of-service, rate design, and other rate case support programs. On numerous occasions, Mr. Stemper has been responsible for the gathering and processing of engineering and accounting data, including the system and customer load characteristics, required to complete these analyses.

PROJECT METHODOLOGY / SCOPE, TIMETABLE

Electric rates should ideally be designed to promote specific goals and objectives of the electric utility. A utility's prices should reflect a careful balancing of often competing objectives, including the need to reflect costs, respond to customer needs and preferences, recognize the unique circumstances of the utility, promote fairness, and meet competition, all while avoiding undue impact upon customers.

RJC recognizes the need for a coordinated, structured approach to developing prices. RJC will meet with the City's personnel, review the Electric Utility's current rates, and undertake additional analyses to identify the City's strategic pricing objectives. Based upon the unique factors of the City, RJC will determine the best approach for meeting the City's goals and objectives and will ensure that the proposed rates consistently further the City's goals. RJC will design the rates and determine the impact of the rates upon the utility and its customers.

REVENUE REQUIREMENT ANALYSIS

The total revenues received from electric services should be sufficient to cover the direct cost of providing service and to make a contribution toward the recovery of fixed costs and overhead.

**COST OF SERVICE AND RATE STUDY PROPOSAL
CITY OF LIBERTY, TEXAS**

OCTOBER 22, 2010

PAGE 4 OF 18

For a municipal utility, revenues must also be sufficient to provide for a reasonable contribution toward the General Fund or to otherwise support the general operation of the City.

There are two accepted methods for calculating revenue requirements used to determine customer class cost of service responsibility: the utility basis and the cash basis. Both methods include all operations and maintenance (O&M) costs. The difference between the two methods lies primarily in how capital related costs are quantified.

The cash basis uses the actual debt service payments (principal and interest) that must be made as well as any payments to a debt service reserve or transfers to the general fund. It also includes any capital expenditures made for the system--that is, facility investments made from cash (paid from current revenue).

The utility basis restates the foregoing requirements and calculates the depreciated cost of assets and a reasonable rate of return on investment as the basis for distributing costs to users. This method spreads the costs of facilities over the facilities' entire lifespan and provides for recognition of equity compensation and interest expense in the return that is earned on capital expenditures.

A review of the City's records will determine the appropriate revenue requirement methodology. Regardless of the chosen method RJC proposes to define the revenue requirement on the basis of the most recent fiscal year, adjusted for known and measurable changes. It is important that the revenue requirement properly match the measured class sales and revenue data which are only available for a historic period. RJC consultants will analyze and employ pro-forma adjustments for known and measurable changes in costs to develop an adjusted fiscal year revenue requirement. This adjusted fiscal year revenue requirement will be employed in RJC's class cost-of-service and rate design efforts.

Developing the City's electric utility revenue requirement will require RJC to analyze the booked utility system costs for the most current fiscal year and to analyze detailed budgeted data. RJC will work closely with the Electric Department staff to develop the historic fiscal year information as well as budgeted adjustments to determine a revenue requirement which will accurately represent normalized conditions. Direct costs reviewed by RJC will include wholesale power billings, electric utility investments, the 5-year capital improvement budget, distribution system operating and maintenance records, customer accounting expense records, general and administrative expense records, labor and material costs directly related to provision of electric service.

The costs of shared City functions such as support staff, building costs, data processing, etc. must be apportioned among the various City operations. RJC anticipates that the City will provide supporting information concerning direct and indirect electric utility costs, contract data, budget information detail, shared utility services, wholesale billings, utility investments, debt service requirements, contributions to the General Fund (if applicable), and other departmental transfers. RJC's analysis of the Electric Department revenue requirement will include a review of operation and maintenance costs as well as a determination of capital costs.

**COST OF SERVICE AND RATE STUDY PROPOSAL
CITY OF LIBERTY, TEXAS**

OCTOBER 22, 2010

PAGE 5 OF 18

One of the primary benefits of municipal ownership of utility operations is the ability to generate revenues to fund municipal operations. Frequently, such funding is made through utility Contributions to the General Fund (also referred to Payments in Lieu of Taxes). These contributions are analogous to equity return of investor-owned utilities and patronage capital accumulations of electric cooperatives. That is, Contributions to the General Fund represent the return on capital investment made by the municipality for utility operations. RJC will discuss with the Electric Department staff the factors which affect General Fund contributions, including stability of contributions and current City ordinances and policies which may affect those contributions.

CUSTOMER CLASS ANALYSIS

The Electric Utility currently serves consumers under the following customer classifications:

- Residential
- Small Commercial
- Large Commercial
- Security Lighting
- Non-billed Street Lighting

Traditional goals in the design of utility pricing include the desire for rate stability and ease of customer understanding, therefore frequent changes in the composition of customer classes is considered undesirable. However, commercial classes typically include a diverse mixture of load shapes and consumption levels. RJC will evaluate the need for additional classes of customers. Currently the Small Commercial class is comprised of both kWh only metered and demand metered customers. RJC anticipates modifications to this class to recognize the unique characteristics of the customer base.

CLASS COST-OF-SERVICE ANALYSIS

Cost-of-service studies are the most widely used tools for ratemaking. Cost-of-service analysis can be fairly complex. While the overall revenue requirements of the utility may be directly determined from an examination of the utility's books and records, the costs to serve individual rate classifications can only be estimated by careful and detailed analysis of customer class load characteristics and system costs. The cost of providing electric service can vary significantly between customer classes, depending upon the nature of the load they place on the system, the facilities required to serve them, and the extent to which these investments are utilized.

An embedded class cost-of-service study assigns each relevant component of cost on an appropriate basis in order to determine the relative cost to serve various rate groups. Embedded

**COST OF SERVICE AND RATE STUDY PROPOSAL
CITY OF LIBERTY, TEXAS**

**OCTOBER 22, 2010
PAGE 6 OF 18**

cost studies include an apportioned amount of overhead costs and assign all recorded cost to customers. Such studies use the accounting records of the utility during a "test year" as the basis for the study. RJC will prepare and present a class cost-of-service study detailing costs by rate class and cost component (i.e. customer, energy and demand). The study will employ the Electric Utility's most current fiscal year booked information and will provide results using data from the most current historical period with adjustments for known or anticipated changes as discussed in the Revenue Requirement Analysis section of this proposal.

A significant portion of the cost of providing service relates to the distribution system facilities in place to meet the consumers' load. The cost of these facilities is allocated to the customer classes on the basis of the kW demand placed on the system. The allocation of these costs cannot be accomplished without determining, by some means, the demands of the various rate classes and their relationship with the utility's total system demand. Compiling accurate estimates of the demand contributions of classes of service is, perhaps, the most single important item in a cost-of-service study. RJC will work with the best available load research data to estimate the load characteristics of those customers where this information is not recorded by the utility. If available, RJC will review prior cost of service studies prepared for the City to develop an understanding of the class load characteristics used in those analyses. RJC may also employ "borrowed" load research data from other electric utilities and/or ERCOT load profiles associated with the Texas Coast weather zone.

PROPOSE AND DESIGN MODIFICATIONS TO EXISTING RATE STRUCTURES

Electric rates should ideally be designed to promote specific goals and objectives of the electric utility. Prices should reflect a careful balancing of often competing objectives, including the need to reflect costs, respond to customer needs and preferences, recognize the unique circumstances of the utility, promote fairness, and meet competition, all while avoiding undue impact upon customers.

RJC will meet with City personnel to determine the City's overall concerns, goals, and strategies in pricing and sales of electric services. RJC will formulate a set of pricing objectives and a general description of the strategies that will be employed to achieve the stated pricing objectives. While not quantitative in nature, we believe that a well thought out pricing plan ensures that RJC maintains a focus on end-results and that rate-making decisions can be weighed against how consistent the results of the decision are vis-à-vis the stated pricing objectives.

RJC will develop reasonable alternative rate schedules for each of the Electric Department's current rate schedules. These schedules currently include Residential, Small Commercial, Large Commercial, Security Lighting and Non-billed Street Lighting services. RJC may suggest various other rate structures to best capture cost-of-service and market demand differences among individual customers within a class.

**COST OF SERVICE AND RATE STUDY PROPOSAL
CITY OF LIBERTY, TEXAS**

**OCTOBER 22, 2010
PAGE 7 OF 18**

The rates developed by RJC will be sufficient to fully recover the Electric Departments' adjusted revenue requirement while also remaining competitive with the rates charged by neighboring retail electric service providers.

RJC anticipates that it will provide a recommended set of rates to the City based upon our discussions with the Electric Department staff and that the City will provide feedback to RJC regarding these rates. RJC will modify the proposed rates in conformance with the City's directives and will provide these revised rates along with the associated bill comparisons and bill impact analyses. By using this feedback process, RJC will develop a set of rate schedules that will best meet the needs and concerns of the City. It will be important that RJC work closely with the Electric Department staff to eliminate rate options that are not viable early in the rate design process.

Individual billing data for each rate class are required to insure that the prices recover the appropriate level of revenues. The rate analysis must be sufficiently flexible to provide price incentives under alternative pricing scenarios. If the City wants to review alternative rate structures, RJC may be required to develop class billing data that permits blocked energy charges, seasonal rates, and multi-part demand rates. The ability of a rate to incorporate energy blocks, seasonal rates, hours-use rates, and other similar pricing features requires detailed bill frequency information and a relatively flexible customer accounting system. Depending upon the City's desire to review alternative rate forms, the Electric Department may be required to provide RJC with kWh usage data by months at energy blocks specified by RJC. RJC may also require additional customer specific information for the Large Commercial accounts. The importance of detailed billing information is critical because this information provides the flexibility required for current rate design procedures.

BILL IMPACT AND COMPETITIVE ASSESSMENT

RJC will prepare detailed bill impact, bill comparisons, and typical bill analyses for each rate schedule. These bill impact, bill comparisons, and typical bill analyses will compare the present and proposed rates to the rates of other electric utilities at varying usage levels and load factors. These price/usage comparisons will be used to assess how competitive the City's rates are and to determine the impact of the rate proposals upon existing customers. RJC anticipates that these bill impact, bill comparison, and typical bill analyses will be the primary tools employed by the City to assess the competitiveness and impact of the proposed rates.

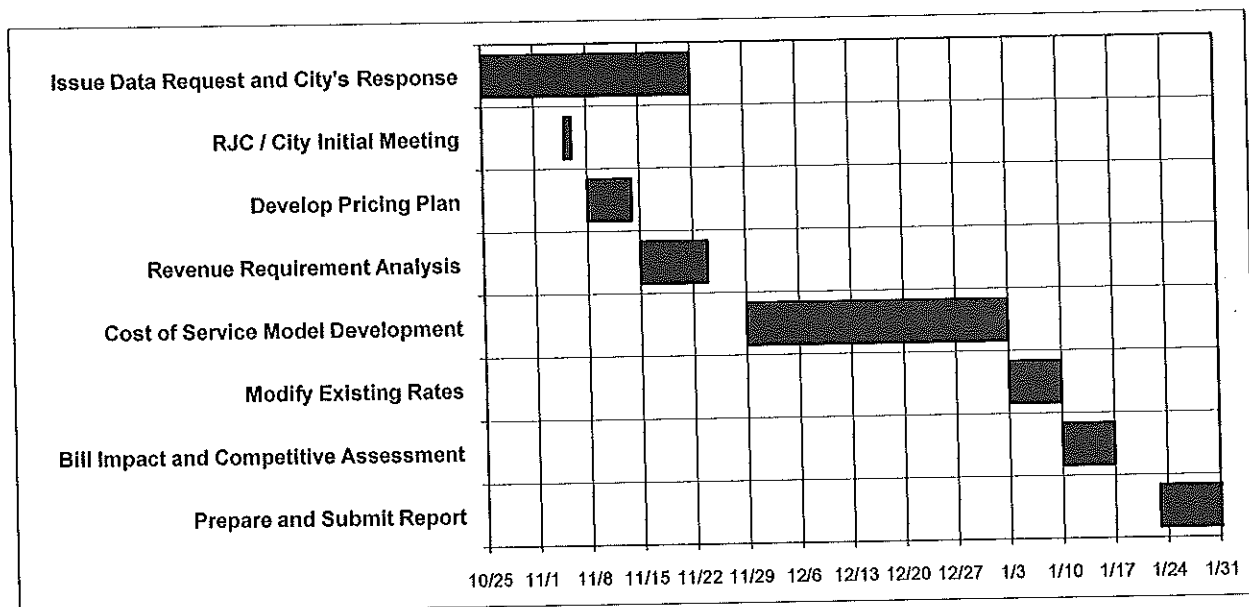
In order to prepare this Competitive Assessment, RJC will require that the City provide comparable rate information, including power cost recovery or other such factors, from other targeted Texas municipal utilities, investor owned utilities, and electric cooperatives. The City should also be prepared to specify the type of customer or load that it is particularly interested in so that RJC's analyses can be directed at the intended customer market.

**COST OF SERVICE AND RATE STUDY PROPOSAL
CITY OF LIBERTY, TEXAS**

OCTOBER 22, 2010

PAGE 8 OF 18

ESTIMATED TIME TABLE



PROJECT COST

In this proposal we have made a number of assumptions regarding the availability of customer information and the level of cost detail available from the Electric Department's books and records. We have also made a number of assumptions regarding the costs of providing the various consulting services described in this proposal. Since the total cost of this assignment will be largely dependent upon the quality of information available, the involvement of Electric Department personnel, and the extent and degree of our involvement, the estimated cost of this project is \$19,500. Please be aware that this projected cost is only an estimate. Actual billings may be less or more based on the availability of usable information from the City. RJC will not exceed the proposed budget without prior approval of the City. RJC charges for consulting services on an hourly basis at standard rates. Detailed hourly time sheets will be provided with each monthly invoice, if desired. In addition to the cost of professional services, travel and other out of pocket expenses will be charged at cost. Use of a personal car to make a trip in your interest will be billed at published IRS rates. We will work closely with the City's staff to insure that our consultants undertake only those tasks that further the objectives of this proposal and to involve City staff whenever possible. There may be instances in which RJC will be called upon to provide services that are not considered in this proposal or that change the nature of certain project tasks. In these instances, RJC will advise the City that such consulting services are beyond the scope of this proposal, and the City can then determine whether any additional expenditure for this aspect of the project are in order. In certain instances, it may be possible for City personnel to undertake part or all of the analytical effort described above. In such instances, the City can reduce the costs of RJC's work efforts accordingly.

**COST OF SERVICE AND RATE STUDY PROPOSAL
CITY OF LIBERTY, TEXAS**

OCTOBER 22, 2010

PAGE 9 OF 18

REFERENCES

RJC personnel have appeared as expert witnesses in federal, state, and local regulatory proceedings. In addition, RJC has provided consulting services in many instances in which no regulatory proceeding was involved. These consulting services, generally related to specialized technical matters, are quite numerous and varied in nature. Our broad experience provides a firm foundation upon which a project team for the City of Liberty can be formed.

Lloyd Gosselink Rochelle & Townsend, P.C.
Mr. Geoffrey M. Gay
816 Congress Avenue, Suite 1900
Austin, TX 78701
(512) 322-5875

The Lawton Law Firm
Mr. Dan Lawton
701 Brazos, Suite 500
Austin, TX 78701
(512) 322-0019

Herrera & Boyle, PLLC
Mr. Alfred Herrera
816 Congress Avenue, Suite 1120
Austin, TX 78701
(512) 474-1492

AUTHORIZED SIGNATURE

R.J. COVINGTON CONSULTING, LLC
11044 RESEARCH BLVD., SUITE D-230
AUSTIN, TEXAS 78759
PHONE: (512) 331-4949, EXT. 102

BILL STARNES
VICE PRESIDENT

R.J. COVINGTON CONSULTING, LLC

**COST OF SERVICE AND RATE STUDY PROPOSAL
CITY OF LIBERTY, TEXAS**

**OCTOBER 22, 2010
PAGE 10 OF 18**

Appendix - Resumes

Attachment: RJ Covington (1867 : Electric Rate Design Study)

**COST OF SERVICE AND RATE STUDY PROPOSAL
CITY OF LIBERTY, TEXAS**

OCTOBER 22, 2010

PAGE 11 OF 18

RESUME OF WILLIAM C. (BILL) STARNES

Bill Starnes is a senior management consultant with RJC, with over 20 years of broad based experience. His experience includes managerial work in strategic and operational planning, supply management, development and implementation of regulatory changes in restructured markets, regulatory compliance, contract negotiation, valuation of utility assets, gas transportation management and scheduling, administration, and rates. Mr. Starnes has extensive experience in the development of the policies and procedures to implement the Texas restructured electric market, development and maintenance of retail customer electric aggregation groups in the Texas electric markets, financial analysis and valuation of both physical and contractual assets in both the electric and gas markets, procurement of both electric and gas supplies for utilities end users, developing contract buy-down or buyout costs for contract negotiations and fuel price forecasting. Mr. Starnes has also managed or performed numerous valuations and due diligence reviews of both physical and contractual assets. In addition, Mr. Starnes has developed and implemented special marketing programs to sell underutilized contractual assets for both gas supplies and gas transportation.

EDUCATION

MBA - Management (Public Policy)
Texas A&M University

BS - Geology
STEPHEN F. AUSTIN STATE UNIVERSITY

PROFESSIONAL HISTORY

R J Covington Consulting
Vice-President

Navigant Consulting
Principal Executive Consultant

NorAm Energy Services
Manager - Planning and Administration

Tenneco Gas
Manager - Gas Purchasing
Manager - Contracts Administration
Supervisor - Operations Coordination
Intermediate Analyst - Rate Department
Executive Assistant - Sr. VP of Supply

Attachment: RJ Covington (1867 : Electric Rate Design Study)

**COST OF SERVICE AND RATE STUDY PROPOSAL
CITY OF LIBERTY, TEXAS**

OCTOBER 22, 2010

PAGE 12 OF 18

RESUME OF WILLIAM C. (BILL) STARNES (CONTINUED)

Representative Project Experience

Since 2001 have served as lead consultant and project manager for two power aggregation groups in Texas, consisting of over 160 Texas cities and political subdivisions. Duties include supply procurement including issuance of RFPs for power supplies and negotiation of power supply agreements for both aggregation groups, provide technical assistance for electric issues, represent clients at ERCOT and the Texas PUC, assist individual members with electric problems, and provide new and innovative approaches for saving members money via innovative procurement and contracting. Developed and implemented one of the first arrangements in Texas deregulated market where customer separately procures power and REP services from two separate providers.

As lead consultant, worked as a technical support person for attorneys and other personnel seeking legislative initiatives at the Texas legislature. Helped in the development of proposed legislation and worked with legislators and staffs to explain and define purpose and benefits of proposed legislation. Attend hearings and committee meetings as necessary, and testify both orally and in written format as appropriate at committee meetings.

As lead consultant, represented numerous utilities in ERCOT and Texas PUC committees and workshops supporting implementation of Texas' deregulation efforts. Was active in numerous stakeholder groups representing municipal utility client interests. Primary emphasis was in settlements and billings, customer registration, reliability must run generators, ancillary services, operations and intra-zonal congestion.

As project manager and lead consultant, assist and provide technical support for energy procurement to a Texas based college.

As project manager and lead consultant, assist and provide technical support for energy procurement to a Texas based hospital.

As lead consultant, performed financial analysis and negotiated provisions of the sale of generation assets by a Texas municipal electric utility and a related multi-year transitional power agreement.

As lead consultant, performed valuations, appraisals, due diligence reviews, and strategic assessments of over \$8 billion of electric, gas, and water utility assets (Various projects and presentations to senior management and Board of Directors).

As lead consultant, provided analysis of gas pipelines, storage fields, supply options, pricing variables, and strategic gas procurement practices for various potential generation sites in Texas and Louisiana for an independent power producer considering multiple siting options for development generation assets.

Provided analysis and testimony on gas procurement issues for customers of a Texas electric utility.

**COST OF SERVICE AND RATE STUDY PROPOSAL
CITY OF LIBERTY, TEXAS**

**OCTOBER 22, 2010
PAGE 13 OF 18**

RESUME OF WILLIAM C. (BILL) STARNES (CONTINUED)

Worked with a major joint action agency in the Midwest U.S. to evaluate a prospective merger proposal with a large public power company.

Developed gas supply price forecasts for a Texas municipal electric utility.

Developed risk management strategies for procurement of gas supplies for generation for a Texas electric cooperative which was experiencing high natural gas procurement costs. Presentation of results to the Board of Directors.

As project manager, assisted municipal electric utility in developing a gas price forecast for use in forecasting the impact of gas fired generation in the cost of energy for the utility. Used industry available forecasts, recent trends in gas prices, and historic purchase data from the City to forecast gas prices for the upcoming fiscal year.

As consultant, assist a major municipal gas utility in Texas with evaluation of responses to and RFP for gas supplies.

As project manager and lead consultant, provide financial review of proposed energy swap arrangement for a Texas municipal electric utility.

As project manager and lead consultant, managed review of proposed streetlight rates for a major Texas transmission and distribution utility and filed testimony supporting adjustments to proposed rates.

As consultant, assist in development of valuation assessment of major Texas transmission and distribution utility for use by client for potential purchase offer.

As lead consultant, developed gas supply cost forecast for both generation and end use load at a major Texas university for near term fiscal years. Results of gas cost forecasting were to be utilized in determining fiscal year budgets, which were to be submitted to the state legislature for approval and funding. Results were submitted to client and used in applicable fiscal year budget requests.

As consultant for a Texas city utility board, developed preliminary valuation of an investor owned gas distribution system used to serve the city to aid in determination of the feasibility of municipalizing the system. Valuation analyses were developed using cost, income, and market comparison approaches. The impact of a recently announced merger agreement between the parent company of the investor owned gas utility and a large investor owned electric utility was factored into the analysis. Performed preliminary research on possible approaches for the city to use if they were to attempt to municipalize the gas system. Identified additional information which would need to be analyzed should the city pursue acquisition of the system as well as

**COST OF SERVICE AND RATE STUDY PROPOSAL
CITY OF LIBERTY, TEXAS**

**OCTOBER 22, 2010
PAGE 14 OF 18**

RESUME OF WILLIAM C. (BILL) STARNES (CONTINUED)

ancillary issues which would need to be reviewed and quantified in a detailed valuation analysis. Based on the results of the study, the client decided to further study pursuing an acquisition strategy of the gas utility.

As consultant for a municipal utility in North Texas, reviewed and summarized gas supply and transportation contracts for electric generation to determine fixed contract charges which would be recoverable as stranded costs under the Texas Public Utility Commission's electric deregulation initiatives. Final analysis resulting in identification of a minimal level of stranded cost for each municipal utility.

As lead consultant, developed and issued a gas supplies Request For Proposal (RFP) for a municipal gas system in Louisiana. Included in the scope of work was, developing the RFP, creating a bidders list and issuing the RFP, receiving and valuating responses to determine which party offered the greatest gas cost savings while also insuring reliability of supplies, and presenting the final report to the city utility board. Final contract resulted in significant gas cost savings to the city utility.

As Project Manager, evaluated RFP responses for gas supplies to fuel boilers for a major northeastern New York housing authority. Gas costs, transportation, and gas management issues were all evaluated to determine the most reliable and cost efficient supplies to the end user. Also, alerted end user of major gas issues to consider in awarding the ultimate contract.

As lead consultant, worked with a major Texas university to develop an RFP for gas supplies which provided options for the university to fix the price of gas supplies for a portion of the contract. Evaluated RFP responses, ranked responses and worked with the proposing company on development of a gas supply agreement.

Reviewed *proforma* contract and advised a South Texas municipal electric client in contract negotiation strategies and issues for gas supplies to fuel generation. Major areas of concern in the existing contract were gas pricing, firmness of supplies, incremental facilities costs to serve increased load, and reimbursement for supply interruptions.

As consultant, assisted a major Ohio electric utility in the negotiation of a contract for a gas supply manager to procure and manage gas supplies and necessary transportation to serve a generation plant. Negotiations resulted in substantial savings for the client.

As lead consultant, worked with a large municipal electric utility in Texas for identification of potential public power partners and development of strategic partnering opportunities. Worked with utility staff to review assets of potential partnering candidates and how these assets could be combined with client assets to create synergies which could improve operations and reduce costs. Arranged and facilitated meetings with representatives of potential partners.

**COST OF SERVICE AND RATE STUDY PROPOSAL
CITY OF LIBERTY, TEXAS**

**OCTOBER 22, 2010
PAGE 15 OF 18**

RESUME OF WILLIAM C. (BILL) STARNES (CONTINUED)

As lead consultant, worked with a Texas municipal utility in the forecasting of future power supply costs. Developed hourly load models, forecasted gas prices, and applied these prices to determine the cost of gas fired generation. Combined this analysis with forecasted cost of power from non-gas fired sources to arrive at a forecasted cost of power for the utility.

Represented a transmission dependent municipal utility in Texas during PUC sponsored workshops for the restructuring of ERCOT and development of the ERCOT Independent System Operator. Developed and presented proposal for financing operations of the ISO.

Participated in the analysis, due diligence, and strategic assessments of electric utility assets for sale or disposition. Developed economic analysis related to the sale for the seller and assisted in drafting of associated purchased power agreement.

Honors and Fellowships

John M. Olin Foundation Fellow, 1981

Washington Center for Learning Alternative Graduate Fellow, 1981

PRESENTATIONS

Texas Gas Association, Gas Pricing and Futures, May 1996, Austin, TX

KEMA Energy Conference, 2008

Attachment: RJ Covington (1867 : Electric Rate Design Study)

**COST OF SERVICE AND RATE STUDY PROPOSAL
CITY OF LIBERTY, TEXAS**

**OCTOBER 22, 2010
PAGE 16 OF 18**

RESUME OF ROBERT J. STEMPER

Mr. Stemper is an expert in pricing, cost analysis, utility modeling, and regulatory matters. He has 34 years of experience as a regulator and as a consultant to the energy industry. Mr. Stemper has a background in electric and gas utilities and has provided analytical and technical services in development of utility pricing and costing; in the analysis of demand-side management programs; in quantifying accounting adjustments in regulatory proceedings; in conducting competitive assessments; and in evaluating municipal revenue requirements. Mr. Stemper has considerable experience developing and maintaining sophisticated economic models that have been used in contested cases in a number of jurisdictions.

EDUCATION

B.S., Marketing & Distributive Education
University of Wisconsin – Stout

NARUC Regulatory Studies Program
Michigan State University

Conference on Energy and Communications
Institute of Public Utilities
Williamsburg, Virginia

Symposium on Ratemaking Problems of Regulated Industries
Kansas City, Missouri

PROFESSIONAL HISTORY

R. J. Covington Consulting, LLC
Management Consultant

Management Applications Consulting, Inc.
Principal Consultant

Gilbert Commonwealth
Senior Management Consultant

Public Utility Commission of Wisconsin
Utility Rate Analyst

Attachment: RJ Covington (1867 : Electric Rate Design Study)

**COST OF SERVICE AND RATE STUDY PROPOSAL
CITY OF LIBERTY, TEXAS**

**OCTOBER 22, 2010
PAGE 17 OF 18**

RESUME OF ROBERT STEMPER (CONTINUED)

REPRESENTATIVE PROJECT EXPERIENCE

As a consultant Mr. Stemper's primary emphasis has been microcomputer software development and execution of cost-of-service, rate design and rate case support programs. He has been responsible for the gathering and processing of engineering and accounting data, including system and customer load characteristics, required to complete these analyses.

As a consultant developed computer models for several of the largest investor owned electric utilities in Texas and elsewhere in the United States to calculate the unbundled cost-of-service in response to deregulated markets. Models were custom designed to reflect the structure and individual characteristics of the systems analyzed. Costs were automatically unbundled by classified component, function, and delivery voltage to meet restructuring needs in a competitive environment. Unbundled costs were identified by line item and by account. The models were integrated with other in-house revenue requirement models and database programs and included user-friendly custom menus that provide the ability to modify the program's input, allocation factors, and other basic assumptions.

Responsible for the calculation of complex alternative cost allocation methodologies such as probability of dispatch, probability of peak, proportional responsibility, and capital substitution approaches.

Mr. Stemper has also conducted cost-of-service and rate design studies for electric cooperatives in Texas and New Mexico. In addition he evaluated cooperative power supply contracts analyzing alternative sources of supply and pricing options and conducted sensitivity analyses to determine the impact on utility earnings of the loss of large industrial consumers.

As a consultant to the largest electric cooperative in the country and a Texas public power generation and transmission agency Mr. Stemper developed the transmission cost-of-service (TCOS) models used to identify recoverable transmission costs and calculate access charges. The models calculated both historic and forecasted transmission costs. Mr. Stemper developed complex forecasting methodologies and integrated data from multiple sources into a single user friendly model.

As a consultant Mr. Stemper has calculated the revenue requirement of numerous municipal utilities, conducted cost-of-service studies allocating cost to customer classes and designed rates. These projects included the development of general fund transfer algorithms and overhead cost assignment methodologies. Mr. Stemper has conducted studies forecasting municipal budget revenue and expenses identifying the need for pricing adjustments. In his work with these municipal utilities Mr. Stemper has developed innovative cost and pricing approaches in response to the economic needs of the municipality's large commercial and industrial consumers in a manner that was equitable to all stakeholders.

RESUME OF ROBERT STEMPER (CONTINUED)

Mr. Stemper has also developed cost-of-service and rate design models for natural gas transmission and distribution utilities. Mr. Stemper was responsible for the calculation of weather adjusted sales volumes.

Mr. Stemper has performed detailed functional analyses of transmission and distribution systems for classification of facilities to voltage levels. He has also prepared distribution substation studies identifying and quantifying the levels of distribution and transmission investment.

He has developed and presented distribution plant functionalization studies using minimum system and zero intercept methodologies to identify customer and capacity related costs.

Mr. Stemper developed an in-house gas pipeline transportation customer billing model to provide customer service representatives with the ability to provide consumers with an on-the-spot estimate of anticipated monthly bills when rate changes are put into effect. The model calculated bulk and network transmission charges for historic, current, and forecast periods so that load altering scenarios could be examined.

He has assisted a public power agency in analyzing lines-of-business as part of organizational restructuring efforts. This study unbundled the company's investments and cash flow requirements associated with electric generation and transmission services, water & wastewater, land & recreation, environmental, and community development services. The study quantified the revenue requirements of segregated business entities and corporate overhead functions.

Mr. Stemper analyzed the costs and benefits to the transfer of several large commercial customers between electric utility providers. His analyses included the impact on purchased power costs, transmission investments, and margins. Mr. Stemper provided alternative pricing options including revenue neutral and cost based access charges.

Mr. Stemper has developed user manuals and conducted numerous training presentations to educate clients in the use of cost of service and rate related programs.

He has prepared and analyzed marginal and accounting time differentiated cost-of-service studies.

ELECTRIC COST OF SERVICE AND RATE DESIGN
FIRST REQUEST FOR INFORMATION

OCTOBER 22, 2010

PAGE 1 OF 5

The following questions identify the preponderance of data required for the conduct of an electric cost of service and rate design study. Because we have not yet had the opportunity to review the City of Liberty's records, these questions cover alternative methods of utility system analysis and many aspects may not relate to the City's accounting records. Please skip those questions that are not relevant to your accounting methodology. If you have any questions or if you are not clear about what is being requested, please call Bob Stemper at 512-331-4949, ext. 113. Please provide data responses in a Microsoft Excel file format.

Revenue Requirement Analysis

1. Please provide a copy of the City's Annual Financial Report (CAFR) for the most current year that the information is available.
2. Please provide a copy of the City's Budget (Income Statement and Balance Sheet) for FY2010 and FY2011. Please identify and include the budget relating to electric operations. Please provide related supporting account detail.
3. Please provide electric department booked revenue and expenses by account for the last four fiscal years.
4. Please provide a copy of the City's Utility Fund (or Electric Department if prepared separately) Statement of Cash Flow.
5. Please identify account or activity codes in the budget that capture meter reading and billing expenses.
6. Please indicate if historic and budgeted expenses are recorded using the Federal Energy Regulatory Commission (FERC) uniform system of accounts. If available, please provide electric utility plant and expense data by FERC account.
7. Please identify any fund restrictions applied to the balances of electric funds.
8. Please identify the manner in which transfers to the General Fund are determined, i.e., as a percent of revenues, per kWh sold, etc.
9. Please provide the ordinance or other City document governing electric utility transfers to the General Fund.
10. Please describe the nature of Transfers Out of electric operations. How were the amounts of these transfers determined? Are the transfers recurring?

R.J. COVINGTON CONSULTING, LLC
 11044 RESEARCH BLVD., SUITE A-325
 AUSTIN, TX 78759

(512) 331-4949
 FAX (512) 331-5743
 WWW.RJCOVINGTON.COM

ELECTRIC COST OF SERVICE AND RATE DESIGN
FIRST REQUEST FOR INFORMATION

OCTOBER 22, 2010

PAGE 2 OF 5

11. Please provide a schedule of Long-Term and Short-Term principal and interest payments for purposes of determining the cost of debt related to electric utility operations.
12. Please provide a narrative describing the allocation method for assigning interest expense and debt service to the electric utility operations.
13. If applicable, please provide a schedule detailing the calculation of the electric utility's cost of equity and capitalization ratio.
14. If applicable, please provide workpapers or exhibits detailing the DSC and/or TIER coverage ratios.
15. Please provide any analyses and supporting documentation regarding the allocation of costs of common or overhead functions between the electric department and other City departments. For example, how are data processing costs determined for electric operations? How are City administrative salaries allocated to electric operations?
16. Please provide a detailed listing, description, and dollar amounts of electric Contractual Services for the most current year for which such information is available and for the next budget year. Contractual services may include meter reading, lease agreements, wholesale power purchases, etc.
17. Please provide copies of wholesale power bills for each month of the most recent budget year and each subsequent month to date.
18. Please provide detailed descriptions of capital outlays made during the most recent two years. Please provide detailed descriptions of capital outlays budgeted to be made during the next budget period.
19. Please explain the City's policy regarding how much of Capital Expenditures will be debt funded versus revenue funded. If this is a formal policy, please provide the ordinance or other City document stating the policy.
20. If available, provide distribution plant property records (by FERC account) that identify the historic cost of facilities by facility type.
21. If available, please provide the depreciation expense and accumulated provision for depreciation for the distribution plant property.
22. If applicable, please provide a schedule of additions and/or deductions to rate base required to calculate total operating income. Please identify items such as plant held

R.J. COVINGTON CONSULTING, LLC
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Attachment: RJ Covington (1867 : Electric Rate Design Study)

for future use, construction work in progress, accumulated provisions, materials and supplies, prepayments, cash working capital, and any other rate base component recognized by the electric utility.

Cost-of-Service Analysis

23. For each month of the most recent historic budget year and each subsequent month to date, please provide total monthly class kWh (by current rate block if applicable), metered and billed kW (where applicable), total number of customers, total base rate revenue, total Power Cost Adjustment revenue, and total other revenue for each rate schedule. Please indicate whether measured demand is available for any of the customers served (by class of service) whether billed or not. Note: please treat the Small Commercial kWh-only metered and Small Commercial demand-metered as two separate classes.
24. If available, provide the information requested in the previous question for the next budget year forecast.
25. Please provide copies of any prior cost of service studies performed by or for the electric utility department. If available, provide workpapers developing allocation factors, load research and current rate design.
26. Please provide the amounts of Security Deposits by class of service for each class of service.
27. Please provide any load forecasts performed by or for the electric utility department.
28. Please identify any individual customers who require abnormal or specialized facilities, explain the nature of the facilities, and provide the cost of the facilities.
29. Please describe the distribution facility plans for the future. Identify any known load increases being anticipated from commercial or industrial developments, and any residential subdivisions being planned which will require underground facilities.
30. Please provide an estimate of the typical service length and the current cost of services for each rate class.
31. Please provide an estimate of the current cost of a typical meter for each rate class.
32. If possible, please identify facilities and the related costs associated with Security and Street Lighting.

33. Please provide the booked costs associated with providing Security and Street Lighting service (including lamp, standard, pole and labor).
34. Please provide the estimated current costs associated with providing Security and Street Lighting service (including lamp, standard, pole and labor).
35. Please provide any demand and energy loss analyses relied upon to develop class loss factors or multipliers.
36. If no loss analyses are available, please provide total system purchased kWh and retail sales for each of the last ten years. Also identify the annual system peak load and its corresponding date and time.
37. Please provide capitalized and expensed labor by FERC account number for the most recent fiscal year and monthly to date.

Pricing Analyses

38. Please provide copies of the current rate schedules applicable to electric customers, including all Security and Street Lighting rates.
39. Provide detailed calculations of the most recent fiscal year and budgeted monthly fuel, power and/or other adjustment factors.
40. Please identify and provide the schedule of charges and activity information relating to the miscellaneous fees applied to electric service (e.g., service connection, late payment, reconnect, insufficient funds check, etc.). Please indicate whether the charges are applied uniformly to all classes of customers and, if not, please explain.
41. Where available, please provide miscellaneous revenue (e.g. Forfeited Discounts, Transformer Fees, Fiber Optic Lease, etc.) by class of service.
42. For each month of the most recent budget year and each subsequent month to date, please provide the number of Security and Street Lights (by Luminaire type), kWh usage, base rate revenue, Fuel Adjustment revenue, and other revenue from Security and Street Lighting service. Please provide this information by type of primary account; that is, please denote whether the security lighting service is provided to a Residential, Small Commercial, Medium Commercial, or Large Commercial Service customers.
43. Please identify the number of billing cycles by class and the associated meter reading schedules.

44. If available, please provide currently available load research data for each customer class.
45. Please describe the procedure and provide an estimated cost of disconnecting a customer and reconnecting a customer. The cost estimate should include, but not be limited to; travel expenses, payroll of customer service representative, serviceperson, dispatcher, and supervisor, and estimated overhead. Please provide separate estimates for performing these services during normal business hours and after hours or weekends.



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

7.A.14

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Water Tower Issues

COUNCIL ACTION (ID # 1868)

DOC ID: 1868



November 4, 2010

City of Liberty
1829 Sam Houston
Liberty, Texas 77575

Attn: Mr. Gary Broz
City Manager

Re: Water Tanks

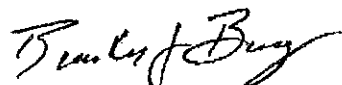
Gentlemen,

Enclosed is an agreement to provide services to assist the City of Liberty in rehabilitating two of the six tanks in the City's water system. Two of the tanks, located at the Monta water plant site, are in need of immediate attention based on inspections performed in June. The rehabilitation of the other four tanks will be limited to cleaning two of the tanks and making repairs only to correct immediate safety related items. The range of opinion of construction costs for this first phase is \$570,000 to \$700,000 dependent on lead content in the existing paint.

The scope of services includes providing the City with an evaluation of schedule and opinion of cost to rehabilitate the remaining tanks over the next three to five year period. It is the general consensus that the tanks require blasting to metal and application of new exterior and interior coating system. The advantage to staggering the rehabilitation is to allow the City to place the tanks on a rotating maintenance schedule in the future. Additionally, the scope of work will also be to provide the City with consideration as to how the tanks operate in the present and future to determine the value of the investment in rehabilitation versus possible replacement of tanks at other locations in the water distribution system.

We look forward to working with the City as you move forward in addressing the infrastructure reliability.

Sincerely,


Ricky J. Bourque, P.E.
Vice President

Attachment: S & P Water Tank Imp (1868 : Engineering Svs. Water Tower Imp)

TASK ORDER NO. 8
Water Tank Repairs

Task Order

In accordance with paragraph 1.01 of the Standard Form of Agreement Between the City of Liberty, Texas, Owner and Schaumburg & Polk, Inc., Engineer, for Professional Services – Task Order Edition, dated January 1, 2007 ("Agreement"), Owner and Engineer agree as follows:

1. Specific Project Data

A. Title: Water Tank Rehabilitation

B. Description: Develop plans and specifications for the rehabilitation for the elevated and ground storage tanks at the Monta (aka Power Plant) water plant site. Provide for the cleaning of the Palmer elevated tank and North Water Plant ground storage tank. Develop short and long term considerations for all tanks and well sites.

2. Services of Engineer

A. Monta Elevated and Ground Storage Tank: Services will be as described in Exhibit A, Sections A.1.03 *Final Design Phase* and A.1.04 *Bidding or Negotiating Phase*. The basis and scope of repairs will be based on inspection reports made by others and provided by the Owner. In addition the engineer will provide for securing and testing of sample of the existing coating systems. Services during the construction phase will be authorized upon further development of the quality control developed as a part of the specification.

B. Future Tanks Considerations: Develop a short term plan for rehabilitation of the existing tanks and evaluate the long-term value of the tanks in the operation of the system, giving consideration to the distribution line improvements in the "Water Distribution System Study and Analysis" completed in January 2010.

3. Owner's Responsibilities

Owner shall have those responsibilities set forth in Article 2 and in Exhibit B.

4. Times for Rendering Services

A. Monta Elevated and Ground Storage Tank: Plans and specifications will be submitted to the Owner and Texas Commission on Environmental Quality by January 28, 2011. Bidding will be scheduled commensurate with completion of the reviews.

B. Future Tank Considerations: Report will be completed within two weeks after receipt of bids for the Monta tank rehabilitation to take advantage of the bid pricing information for incorporation into the report.

TASK ORDER NO. 8
Water Tank Repairs

5. **Payments to Engineer**

1. Payment will be on the basis of Method B: Standard Hourly Rates. A copy of the 2010 Rates are attached to this Task Order.

The estimate for compensation of the services are provided below

<i>Category of Services</i>	<i>Compensation Method</i>	<i>Estimate of Compensation for Services</i>
Monta Tanks	Standard Hourly Rates	\$54,500
Future Considerations	Standard Hourly Rates	\$ 7,500

2. The terms of payment are set forth in Article 4 of the Agreement and in Exhibit C.

6. **Consultants:**

SPI may retain the services of a sub-consultant to assist in various aspects of this project. SPI will provide notification to the City prior to retaining a sub-consultant.

7. **Other Modifications to Agreement:**

None

8. **Attachments:**

- a.) 2010 SCHEDULE OF HOURLY RATES and EXPENSES

9. **Documents Incorporated By Reference:**

Report entitled "City of Liberty 1 Million Gallon Ground Power Plant" dated June 24, 2010 prepared by International Diving Services.

Report entitled "City of Liberty 200 Thousand Gallon Elevated Power Plant" dated June 24, 2010 prepared by International Diving Services.

Report entitled "City of Liberty Water Distribution System Study and Analysis" dated January 2010 prepared by Schaumburg & Polk, Inc.

TASK ORDER NO. 8
Water Tank Repairs

Terms and Conditions: Execution of this Task Order by Owner and Engineer shall make it subject to the terms and conditions of the Agreement, which Agreement is incorporated by this reference. Engineer is authorized to begin performance upon its receipt of a copy of this Task Order signed by Owner.

The Effective Date of this Task Order is _____.

OWNER:
CITY OF LIBERTY,
TEXAS

ENGINEER:
SCHAUMBURG & POLK,
INC

By:

By:

Name:

Name:

Title:

Title:

DESIGNATED REPRESENTATIVE FOR
TASK ORDER:

DESIGNATED REPRESENTATIVE FOR TASK
ORDER:

Name:

Name: Ricky J. Bourque, P.E.

Title:

Title: Vice President

Address:

Address: 8865 College
Beaumont, Texas 77707

E-Mail
Address:

E-Mail
Address: rbourque@spi-eng.com

Phone:

Phone: 409-866-0341

Fax:

Fax: 409-866-0337



2010 SCHEDULE OF HOURLY RATES and EXPENSES

ENGINEER IX	\$185.00 /HOUR
ENGINEER VIII	\$165.00 /HOUR
ENGINEER VII	\$150.00 /HOUR
ENGINEER VI	\$130.00 /HOUR
ENGINEER V	\$115.00 /HOUR
ENGINEER IV	\$107.00 /HOUR
ENGINEER III	\$92.00 /HOUR
ENGINEER II	\$82.00 /HOUR
ENGINEER I	\$75.00 /HOUR
DESIGN TECHNICIAN IV	\$90.00 /HOUR
DESIGN TECHNICIAN III	\$75.00 /HOUR
DESIGN TECHNICIAN II	\$60.00 /HOUR
DESIGN TECHNICIAN I	\$40.00 /HOUR
REGISTERED SURVEYOR	\$120.00 /HOUR
SURVEYOR III	\$75.00 /HOUR
SURVEYOR II	\$60.00 /HOUR
SURVEYOR I	\$45.00 /HOUR
ADMINISTRATIVE ASSISTANT	\$47.00 /HOUR
CONSTRUCTION REPRESENTATIVE	\$60.00 /HOUR

REIMBURSABLE EXPENSES	
Mileage	\$0.50/MILE
Travel and Meals	Actual Cost x 1.10
Misc. Reimbursable Expenses	Actual Cost x 1.10
Color Plots	\$3.00 per Square Foot

OUTSIDE CONSULTANT RATES		
Associate Engineer	Civil, Electrical, Environmental, Mechanical, etc.	up to \$155.00/HOUR
Subconsultants		Actual Cost x 1.10

Schaumburg & Polk, Inc. furnishes General Liability Insurance, Professional Liability Insurance and State of Texas mandatory limits of Worker's Compensation Insurance.

Preparation for and furnishing expert witness testimony will be billed at three times the hourly rates shown above for the various classifications.

Rates Effective: December 28, 2009 (*adjusted annually*)



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

7.A.15

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Agreements

COUNCIL ACTION (ID # 1869)

DOC ID: 1869

AGREEMENT FOR FIRE PROTECTION SERVICES

STATE OF TEXAS

§

§

COUNTY OF LIBERTY

§

1. PARTIES TO THE CONTRACT

This contract is made by and between Liberty County, ("County") and City of Liberty Fire Department ("Department") located at:

1912 Lakeland Dr.
 Liberty, Texas 77575
 936-336-3922
 Number of Active Members: 48

2. CONTRACT PERIOD

This contract shall commence on October 1, 2010 and unless terminated earlier, shall end on September 30, 2011.

3. SERVICES PROVIDED BY FIRE DEPARTMENT

Department shall operate a fire protection and fire fighting operation program for the geographic area of the community.

4. METHOD OF PAYMENT

Liberty County Commissioners Court agrees with the following provisions and terms for county rural fire protection. Subject to approval and certification for payment by the County Fire Marshall, Liberty County Commissioners Court agrees to pay the Department for rural fire protection according to the following rate schedule:

(See Exhibit "A" which is attached hereto
 and incorporated herein for all purposes.)

Liberty County Commissioners Court agrees to pay for mutual aid assistance according to the rate schedule provided that the mutual aid department can prove that the primary fire department requested the assistance. Proof must be certified by the requesting Department's Fire Chief.

Reimbursement from Liberty County to the Department shall be on a monthly basis. The County shall reimburse the Department for runs and rural protection not within the Department's geographical boundaries of the City of Liberty.

ALL FIRE REPORTS MUST BE COMPLETED AND TURNED INTO THE COUNTY FIRE MARSHAL FOR APPROVAL BY THE 15TH OF EACH MONTH. COMPLIANCE WITH THIS PROVISION MANDATORY FOR PROPER PAYMENT TO THE FIRE DEPARTMENT REQUESTING PAYMENT.

Attachment: Fire Protection Svs Agreement (1869 : Ratify Fire Prot Svs)

5. TERMINATION

- A. County may terminate this contract, in whole or in part, at any time if County determines that cause exists for such termination. The party requesting termination shall give written notice sixty (60) days prior to the date of termination. The notice shall state the reason for termination and the portion of the contract to be terminated.
- B. County may immediately suspend performance of this contract, without advance notice to Department, if County identifies possible instances of fraud, abuse, fiscal mismanagement, or other serious deficiencies in Department's performance.
- C. The suspension or termination of this contract by County shall not relieve Department of any their existing liability to County.

6. INDEMNIFICATION

To the fullest extent permitted by law, the Department shall defend indemnify and hold harmless the County, its consultants, agents and employees from and against suits, claims, damages, losses and expenses, including but not limited to, attorneys' fees, arising out or resulting from performance of the work to the extent that such claim, damage, loss or expense is attributable to bodily or personal injury, sickness, disease or death or to injury to or destruction of tangible property, including loss of use resulting therefrom and is caused in whole or in part by negligent acts or omissions or acts or omissions of the Department, a subcontractor, anyone directly or indirectly employed by them or anyone for whose acts they may be liable. This indemnity shall include but not be limited to, any claim or suit brought by an employee of the Department or any of the Department's subcontractors. This indemnity obligation shall not be construed to negate, abridge or reduce other rights or obligations of indemnity which would otherwise exist as to a party or person described in this paragraph.

To the fullest extent permissible under Texas law, the County shall indemnify, defend, and hold harmless the Department, its officers, agents, and employees with respect to any claims or demands, actions, damages, costs and other expenses including attorney's fees, court costs or mediation expenses resulting from any errors, omissions, torts or other negligent acts or omissions of the County, its agents, servants, employees, associates, affiliates or subcontractors. Notwithstanding anything contained in this paragraph or this contract to the contrary, nothing in this contract shall be interpreted or construed as a waiver, relinquishment or abandonment of sovereign immunity granted or available to either or both parties to this contract. Accordingly, this indemnity provision shall apply, but not in such a way as to bypass, override or supercede any sovereign immunity claim by either party to this contract. Furthermore, nothing in this contract shall be deemed as waiver or relinquishment of any Texas constitutional claim pertaining to the application of any indemnity claim under this contract.

The parties expressly acknowledge that the Department is contracted by the County only for the purposes and to the extent set forth in this agreement, and the relationship of the Department to the County shall during the period or periods hereunder, be that of an independent contractor. the Department shall not be considered as having employee, subcontractor, agent, or joint venture status. Neither party shall be deemed and employee

or agent of the other party. This agreement does not constitute a joint venture, either expressed or implied.

To effectuate the purpose of this Section 6, the indemnified party, as the case may be, shall give written notice of any suit or claim within twenty one (21) days of the date of receipt of same to the indemnifying party. The indemnifying party shall have the right, but not the obligation, to participate in the defense of the claim or suit by engaging its own counsel and conducting any defense of any claim it may be called upon to pay the party to be indemnified. The party to be indemnified shall cooperate fully with the indemnifying party.

7. COMMITMENT OF CURRENT REVENUE

Pursuant to Article XI Section 5 of the Texas Constitution and Section 271.903 of the Local Government Code, the County retains the continuing right to terminate this contract at the expiration of each budget period. This contract is conditioned on the best efforts attempt of the County to obtain and appropriate funds within each budget period for the payment of the contract.

8. COMPLIANCE WITH LAW

The Department shall comply with all regulations applicable to volunteer fire departments as applicable and with all federal, state and local laws and regulations applicable to this contract. In the event of a conflict between such laws and regulations and the terms of this contract, precedence shall be given to the laws and regulations.

9. ENTIRE CONTRACT

This Contract incorporates all of the agreements, covenants and understandings between the Parties thereto, concerning the subject matter hereof, and all such covenants, agreements and understandings have been merged into this written Contract. No other prior agreement or understanding, verbal or otherwise, of the Parties or their agents shall be valid or enforceable unless embodied in this Contract. Each party acknowledges that it was represented by competent counsel of its own choosing regarding the negotiation and execution of this Contract.

Signed this _____ day of _____, 2010.

Phil Fitzgerald, County Judge

City of Liberty Fire Department,
President

Jim Wilson, County Fire Marshal

Attachment: Fire Protection Svs Agreement (1869 : Ratify Fire Prot Svs)

EXHIBIT "A"

Monthly Base Rate Payments:

Each Volunteer Fire Department, including Emergency Services Districts and City Departments, shall be reimbursed based on the number of calls made in the previous contract year (this excludes runs made in a city or district), at the base rates set forth below:

Number of Calls per year	Reimbursement Rate per month
less than or equal to 50 calls per year	\$ 500.00
50 calls or more but less than 100 per year	\$ 750.00
greater than 100 calls per year	\$ 1000.00

Monthly Per Call Payments:

In addition to the monthly reimbursement rate, each Volunteer Fire Department shall be reimbursed for each actual call made based on the type and number of call, as set forth below:

Incident Type	Amount per run
Structure fires	\$ 300.00
Vehicle fires and accidents	\$ 300.00
Natural vegetation fires, crop fires, trash fires	\$ 300.00
Hazardous Material fires/incidents	\$ 300.00

Emergency Services Districts and Volunteer Fire Departments operating inside Emergency Services District boundaries and City Limits boundaries shall be reimbursed for calls made outside of Emergency Services Districts' and City's Limits, respectively.



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

7.A.16

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Agreements

COUNCIL ACTION (ID # 1870)

DOC ID: 1870



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

7.A.17

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Change Orders

COUNCIL ACTION (ID # 1871)

DOC ID: 1871



November 4, 2010

Mr. Gary Broz, City Manager
City of Liberty
1829 Sam Houston
Liberty, Texas 77575

Re: City of Liberty CWSRF No. 72124
Wastewater Treatment Plant Improvements
Change Order No. 1

Dear Mr. Broz,

Enclosed is a copy of the proposed change order to install a new 200 horsepower motor on blower no. 1. The existing contract specified rehabilitation of three existing blowers but did not include work on the motors, which were operational at the time bids were received. We understand that the motor on blower no. 1 discontinued functioning in April of last year. The contractor shipped the blower and motor to the manufacturer for rebuilding in October. The best course of action, based on information from the manufacturer, is to install a new motor.

Please submit the attached change order for approval.

Sincerely,

Ricky J. Bourque, P.E.
Vice President

Cc: Scott Galaway, TWDB Field Representative
Billy Patterson, Allco
Pete Treadway, Schaumburg & Polk, Inc.
File

Attachment: Change Order Blower Motor (1871 : Change Order WWTP Upgrade)

CHANGE ORDER No.: One (1)
DATE: November 3, 2010

PROJECT: City of Liberty, Liberty County, Texas
Wastewater Treatment Plant
TWDB CWSRF # 72124

OWNER: City of Liberty
1829 Sam Houston Street
Liberty, Texas 77575

CONTRACTOR: Allco
P.O. Box 3684
Beaumont, TX 77704

TO THE OWNER: Approval of the following contract change is requested.

REASON FOR CHANGE: Replacement of 200 HP motor for blower No. 1

CONTRACT PRICE

ORIGINAL CONTRACT AMOUNT: \$2,945,800.00

THIS CHANGE ORDER:

<u>Item</u>	<u>Description</u>	
7	New U.S.200HP/460V/3 phase/3600RPM ODP Motor, Frame 444TS; INCREASE 1 Lump Sum of \$7,914.50	\$7,914.50

AMOUNT OF THIS CHANGE ORDER: \$7,914.50

TOTAL REVISED CONTRACT AMOUNT INCLUDING
CHANGE ORDER NO. One (1) \$2,953,714.50

CONTRACT TIME

ORIGINAL CONTRACT TIME - Substantial Completion	330 Consecutive Calendar Days
Previous Change Orders-	0 Consecutive Calendar Days
THIS CHANGE ORDER:	0 Calendar Days
TOTAL REVISED CONTRACT TIME INCLUDING CHANGE ORDER NO. One (1)	330 Consecutive Calendar Days

CONDITION OF CHANGE:

Contractor acknowledges and agrees that the adjustments in contract price and contract time stipulated in this Change Order represents full compensation for all increases and decreases in the cost of, and the time required to perform the entire work under the Contract arising directly or indirectly from this Change Order and all previous Change Orders. Acceptance of this waiver constitutes an agreement between Owner and Contractor that the Change Order represents an all inclusive, mutually agreed upon adjustment to the Contract, and that Contractor will waive all rights to file a claim on this Change Order after it is properly executed.

SUBMITTED BY

Allco
Contractor
Date: _____

REVIEWED BY

Becky Buey
Schaumburg & Polk, Inc.
Engineer
Date: 11-4-10

APPROVED BY

City of Liberty
Owner
Date: _____

Attachment: Change Order Blower Motor (1871 : Change Order WWTP Upgrade)



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

7.A.18

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Request for Proposals

COUNCIL ACTION (ID # 1872)

DOC ID: 1872

RFQ EVALUATION MATRIX

CITY OF LIBERTY - AIRPORT HANGARS

PROPOSAL	1				2				3				4				5				Total Score
	CRITERIA A	CRITERIA B	CRITERIA C	CRITERIA D	CRITERIA A	CRITERIA B	CRITERIA C	CRITERIA D	CRITERIA A	CRITERIA B	CRITERIA C	CRITERIA D	CRITERIA A	CRITERIA B	CRITERIA C	CRITERIA D	CRITERIA A	CRITERIA B	CRITERIA C	CRITERIA D	
1	16	13	10	18	14	15	29	15	10	9	25	14	15	15	30	15	16	16	20	17	332
2	16	14	31	17	18	18	35	16	11	10	30	17	13	14	20	12	15	12	25	15	359
3	18	19	36	18	19	16	36	16	18	17	32	16	15	17	30	10	16	18	30	16	413
4	18	20	40	16	17	17	35	16	18	20	35	17	15	18	35	14	19	18	35	18	441
5	15	12	10	10	17	18	32	17	10	10	25	10	12	11	20	10	16	17	20	10	302

1	Arnold Construction Co., Inc., 508 North Main, Dayton, TX 77535
2	Pelco Construction, 2720 Beaumont Ave., Liberty, TX 77575
3	SpawGlass Civil Construction, Inc., 13800 West Road, Houston, TX 77041
4	Lansford Company, Inc., PO Box 708, Lampasas, TX 76550
5	Edwards Associates, 17 S Briar Hollow Lane, Suite 102, Houston, TX 77027

RFQ Scoring for the Airport Hangar

Name of Firm: _____

Evaluator: _____

- A Composition of design-build team members.** This section should clearly state the key participants comprising the design-build team, indicate any contractual arrangements between-among the members, and provide their roles within the design-build team. Experience with similar airport projects, especially previous design/build experience, and availability of team members should be provided. Additionally provided educational backgrounds, work experience, areas of expertise, and specific experience with design/build and/or construction of similar kinds of facilities and prior experience of the team working together.

Maximum 20 points

Notes: _____

- B Recent experience of the project team with comparable projects within the last five years.** Prior experience must include contact reference information for a minimum of three (3) previously completed airport hangar projects, that have been completed in the last three (3) years and the year in which each was constructed. Firms without previous experience building at least three hangars within the last three years will not meet qualifications and cannot be considered.

Maximum 20 points

Notes: _____

- C Firm's technical approach to the project.** Provide evidence of the firm's/team's understanding of the project and any unique architectural or engineering aspects associated with this proposed project. Describe specific problems and considerations to be addressed. Detail how the process of design/build would be managed and would be handled. This section, including the illustration pages, may include conceptual drawings of the proposed site plan and proposed facility, but they are not required. Address project oversight for the entire process, design through construction, and coordination with the airport sponsor. Information on suppliers and /or materials should be addressed in the proposal. Describe how changes, modifications and corrections would be addressed.

Maximum 40 points

Notes: _____

- D Project Schedule.** Provide in weeks the proposed schedule from the notice to proceed through construction of the facility. This schedule should not include any review time from the airport sponsor. It should address the direct time that the design/build team needs to be able to design and build the facility, ready for occupancy.

Maximum 20 points

Notes: _____

TOTAL _____



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

7.A.19

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Request for Proposals

COUNCIL ACTION (ID # 1873)

DOC ID: 1873

RFQ EVALUATION MATRIX

CITY OF LIBERTY - WASTEWATER FACILITIES

PROPOSAL	1			2			3			4			Total Score
	CRITERIA A	CRITERIA B	CRITERIA C	CRITERIA A	CRITERIA B	CRITERIA C	CRITERIA A	CRITERIA B	CRITERIA C	CRITERIA A	CRITERIA B	CRITERIA C	
1	18	45	25	20	45	25	15	40	25	19	45	27	349
2	15	40	25	15	45	20	12	35	15	18	46	27	313

1	Severn Trent Services, 16337 Park Row, Houston, TX 77084
2	SouthWest Water Company, 11302 Tanner Road, Houston, TX 77041

RFQ Scoring for the Operation, Maintenance and Management of the Wastewater Facilities and Lift Stations

Name of Firm: _____ Evaluator: _____

- A Corporate Profile Qualifications** - The Contractor will be evaluated based on the breadth of its capabilities, project organization structure and years of experience providing similar services. The Contractor shall demonstrate that the company, either under its current name or its predecessor, has provided similar operation and maintenance services for a minimum of five years.

Maximum 20 points

Notes: _____

- B Experience & Technical Qualifications** - The Contractor's experience will be evaluated based upon its past history (such as number of projects, plant size, etc.) of successfully providing operations and maintenance services for similar facilities. The response will be evaluated based on the number of similar facilities operated and maintained under similar scenarios and the number of contracts, duration of the contracts and size of the facilities serviced. References will be contacted in order to verify satisfactory performance on other similar projects.

Maximum 50 points

Notes: _____

- C Financial Qualifications** - Financial information will be evaluated to determine the overall capacity of the Contractor to carry out the contractual commitments for the requested services. At a minimum, the Contractor must demonstrate tangible net worth, in each of the past three years, of at least \$3 million. The Contractor also will be evaluated based upon its ability to secure a performance bond in the amount of the annual service fee to provide service in accordance with the agreement. The Contractor shall demonstrate that the company, or any affiliate of the company, has never filed for bankruptcy.

Maximum 30 points

Notes: _____

TOTAL

Attachment: Wastewater Facilities & Lift Station Operation (1873 : RFP WWTP & Lift Stations)



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

7.A.20

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Request for Proposals

COUNCIL ACTION (ID # 1874)

DOC ID: 1874

Request for Qualifications or Proposal

Purchase of Meters

[illegible]

Section 3: FBNM System- Quote Tabulation Sheet

A) FIXED BASED NETWORK MONITORING SYSTEM (FBNMS)

ITEM	ESTIMATED QUANTITY	UNIT CHARGE	EXTENDED CHARGE
Tower Gateway Station or Collector(s)	12	\$ 4,500.00	\$ 54,000.00
Regional Network Interface	15	\$ 83,000.00	\$ 83,000.00
Water Meter Smart Points	1000	\$ 102.50	\$ 102,500.00
5/8" X 3/4" Positive Displacement Water Meters	2900	\$ 171.50	\$ 497,350.00
3/4" Positive Displacement Water Meters	25	\$ 194.50	\$ 4,862.50
1" Positive Displacement Water Meter	530	\$ 221.00	\$ 117,130.00
1 1/2" Positive Displacement Water Meter	10	\$ 333.00	\$ 3,330.00
2" Positive Displacement Water Meter	200	\$ 400.00	\$ 80,000.00
3" Positive Displacement Water Meter*	5	\$ 738.00	\$ 3,690.00
4" Positive Displacement Water Meter*	5	\$ 1,034.50	\$ 5,172.50
Days of Onsite Training	2 Days	\$ 3,600.00	\$ 7,200.00
Residential Electric Meters with Auto Disconnect and SP Board	2900	\$ 185.00	\$ 536,500.00
C & I Demand Meters with SP Board	900	\$ 385.00	\$ 346,500.00
6 inch Compound Meter*	7	\$ 1,858.00	\$ 13,006.00
**GPRS backhaul fees are not included and are the responsibility of the utility.		Total of FBNMS Bid	\$1,854,241.00

*ALTERNATIVE: MVR Vertical Turbine

***TERMS: 2% 30 Days, Net 31 Days

Please List the Manufacturer of the FBNMS Equipment

Mueller Systems

Company Submitting Quote:

Name: Hersey Meters Company, LLC d/b/a Mueller SystemsAddress: 10210 Statesville Boulevard P O Box 128Cleveland, North Carolina 27013Phone: 704-278-2221Contact: Melissia Golden

City of Liberty, TX RFP for the Purchase of Electric and Water Meters with AMI/AMR System

Section 3: FBNM SYSTEM -- QUOTE TABULATION SHEET

A) FIXED BASED NETWORK MONITORING SYSTEM (FBNMS)

ITEM	ESTIMATED QUANTITY	UNIT CHARGE	EXTENDED CHARGE
Tower Gateway Base Station or Collector(s)	2	\$68,000.00	\$136,000.00
Regional Network Interface	1	\$40,000.00	\$40,000.00
Water Meter Smart Points 520m Single Port	1000	\$137.00	\$137,000.00
5/8" x 3/4" Positive Displacement Water Meters SR-TRPL	2900	\$77.35	\$222,315.00
3/4" Positive Displacement Water Meters	25	\$122.29	\$3,069.75
1" Positive Displacement Water Meter	530	\$154.16	\$81,704.80
1 1/2" Positive Displacement Water Meter SR-TRPL	10	\$355.15	\$3,551.50
2" Positive Displacement Water Meter SR-TRPL	200	\$498.02	\$99,604.00
3" Positive Displacement Water Meter T2 OMNI	5	\$1024.00	\$5,123.00
4" Positive Displacement Water Meter T2 OMNI	5	\$1994.69	\$9,973.35
Days of Onsite Training	2 Days	\$ N/C	\$ N/C
Residential Electric Meters with Auto Disconnect and SP Board	2900	\$197.14	\$571,706.00
C & I Demand Meters with SP Board	900	\$407.14	\$366,426.00
6 inch Compound Meter C-2 OMNI	7	\$4,441.11	\$31,087.77
		Total of FBNMS Bid	\$1,662,834.12

Please List the Manufacturer of the FBNMS Equipment

Sensus North America

Company Submitting Quote:

Name: Agua-Metric Sales Company

Address: 6700 Guadalupe

Schertz, Texas 78154

Phone: 903.520.8950 817.313.0806

Contact: Lee Goodson Billy Madrid

Quotes are due October 14, 2010 by 2:00 pm at Liberty City Hall, 1829 Saint Houston, Liberty, Texas, 77575. They will be opened at this time. Clearly Mark Envelopes with "AMI Metering System and Meters".

Attachment: New Meter Purchase 2010 (1874 : RFP Water & Electric Meters)

Alternate "A"

1. Showing Correct Number of Smartpoint
2. Showing 1,000 Remote Shut-Off

Section 3: FBNM SYSTEM - QUOTE TABULATION SHEET

A) FIXED BASED NETWORK MONITORING SYSTEM (FBNMS)

ITEM	ESTIMATED QUANTITY	UNIT CHARGE	EXTENDED CHARGE
Tower Gateway Base Station or Collector(s)	2	\$68,000.00	\$136,000.00
Regional Network Interface	1	\$40,000.00	\$40,000.00
Water Meter Smart Points	3695	\$137.00	\$503,475.00
5/8" x 3/4" Positive Displacement Water Meters	2900	\$97.35	\$282,315.00
3/4" Positive Displacement Water Meters	25	\$122.29	\$3,069.25
1" Positive Displacement Water Meter	530	\$154.46	\$81,074.00
1 1/2" Positive Displacement Water Meter	10	\$355.15	\$3,551.50
2" Positive Displacement Water Meter	200	\$498.02	\$99,604.00
3" Positive Displacement Water Meter 72 OMNI	5	\$1,024.00	\$5,123.00
4" Positive Displacement Water Meter 72 OMNI	5	\$1,984.00	\$9,920.00
Days of Onsite Training	2 Days	\$ N/C	\$ N/C
Residential Electric Meters with Auto Disconnect and SP Board	2900	\$197.14	\$571,706.00
C & I Demand Meters with SP Board	900	\$407.14	\$366,426.00
6 inch Compound Meter C2 OMNI	7	\$4441.11	\$31,087.77
		Total of FBNMS Bid	\$2,134,036.12

(2) Remote Shut-Off values - Not Available until mid 2011 - will price at that time. Please list the Manufacturer of the FBNMS Equipment

Sensus North America

Company Submitting Quote:

Name:

Agua-Metric Sales Company

Address:

6700 Guada Coma

Schertz, Texas 78154

Phone:

903.520.8950 817-313-0806

Contact:

Lee Goodson Billy Madrid

Quotes are due October 14, 2010 by 2:00 pm at Liberty City Hall, 1829 Sam Houston, Liberty, Texas, 77575. They will be opened at this time. Clearly Mark Envelopes with "AMI Metering System and Meters".

Alternate

"B"

- (1) Showing Correct number of Smartpois
- (2) Showing 1,000 Remote Shut-Off
- (3) Showing "IperL" & "OMNI" Meter

Section 3: FBNM SYSTEM - QUOTE TABULATION SHEET

A) FIXED BASED NETWORK MONITORING SYSTEM (FBNMS)

ITEM	ESTIMATED QUANTITY	UNIT CHARGE	EXTENDED CHARGE
Tower Gateway Base Station or Collector(s)	2	\$ 68,000.00	\$ 136,000.00
Regional Network Interface	1	\$ 40,000.00	\$ 40,000.00
Water Meter Smart Points	3675	\$ 132.00	\$ 503,475.00
5/8" x 3/4" Positive Displacement Water Meters IperL	2900	\$ 122.57	\$ 355,453.00
3/4" Positive Displacement Water Meters IperL	25	\$ 122.57	\$ 3,064.25
1" Positive Displacement Water Meter IperL	530	\$ 128.28	\$ 68,109.40
1 1/2" Positive Displacement Water Meter T2 OMNI	10	\$ 693.13	\$ 6,931.30
2" Positive Displacement Water Meter T2 OMNI	200	\$ 822.20	\$ 164,440.00
3" Positive Displacement Water Meter T2 OMNI	5	\$ 1,024.00	\$ 5,120.00
4" Positive Displacement Water Meter T2 OMNI	5	\$ 1,994.67	\$ 9,973.35
Days of Onsite Training	2 Days	\$ N/C	\$ N/C
Residential Electric Meters with Auto Disconnect and SP Board	2900	\$ 197.14	\$ 571,706.00
C & I Demand Meters with SP Board	900	\$ 407.11	\$ 366,426.00
6 inch Compound Meter C2 OMNI	7	\$ 4,441.11	\$ 31,087.77
		Total of FBNMS Bid	\$ 2,288,168.02

Attachment: New Meter Purchase 2010 (1874 : RFP Water & Electric Meters)

(2) Remote Shut-off valves - not available until mid 2011 - will price at that time.

Please List the Manufacturer of the FBNMS Equipment

Sensus North America

Company Submitting Quote:

Name: Aqua-Metaic Sales Company

Address: 6700 Guada Coma

Scherz, Texas 78154

Phone: 903.520.8950 817-313.0806

Contact: LEE Goodson Billy Madrid

Quotes are due October 14, 2010 by 2:00 pm at Liberty City Hall, 1829 Sam Houston, Liberty, Texas, 77575. They will be opened at this time. Clearly Mark Envelopes with "AMI Metering System and Meters".

2. AMI SYSTEM QUOTE

ITEM	ESTIMATED QUANTITY	UNIT CHARGE	EXTENDED CHARGE
AMI Hardware			
EnergyAxis Gatekeepers with RS232 or Ethernet connection	10	\$1111	\$11,110
EnergyAxis Repeater, 120VAC	30	\$199	\$5,970
EnergyAxis Water Module	1,000	\$89	\$89,000
5/8" x 3/4" positive displacement water meters	2,900	\$78	\$226,200
3/4" positive displacement water meters	25	\$99.50	\$2,487.50
1" positive displacement water meters	530	\$120	\$63,600
1 1/2" positive displacement water meters	10	\$307	\$3,070
2" positive displacement water meters	200	\$349	\$69,800
3" positive displacement water meters	5	\$877	\$4,385
4" positive displacement water meters	5	\$1,123	\$5,615
6" compound meter	7	\$4,162	\$29,134
(Alternate to 6" compound) Q4 Electromagnetic	N/A	\$3,726	
REX2_EA residential meters with disconnect and EnergyAxis LAN radio	2,900	\$85	\$246,500
A3 ALPHA C&I demand meters with EnergyAxis LAN radio	900	\$404	\$363,600
AMI Network Mgr			
EnergyAxis Management Server Standard software	1	\$44,315	\$44,315
EnergyAxis Mgmt Server Hardware (optional)	1	\$34,210	\$34,210
Wide Area Network			
External modem – RS232 interface - requires 120V power input	10	\$595	\$5,950
Wireless Network Data Pricing			
1MB/Month/Device		\$7.00/month \$84/yr – adv bill	
2MB/Month/Device		\$12.50/month \$150/yr – adv bill	
(Initial Recommendation)			
5MB/Month/Device		\$21.25/month \$255/yr – adv bill	
Project Services			
Project Services which include project mgmt, system planning, field engineering, system setup	1	\$133,822	\$133,822
System Maintenance Fee			
	1	\$16,731	\$16,731
Total			

Attachment: New Meter Purchase 2010 (1874 : RFP Water & Electric Meters)



The City of Liberty

City Council
1829 Sam Houston
Liberty, TX 77575

7.A.21

Meeting: 11/09/10 06:00 PM

Department: Administration
Category: Bids

COUNCIL ACTION (ID # 1875)

DOC ID: 1875

Request for Qualifications or Proposal

Installation of Meters

[illegible]

ITEM	UNIT OF MEASUREMENT	QTY	DESCRIPTION	UNIT INSTALL COST	TOTAL COST
1	Each	2,900	5/8" x 3/4" Meters	\$27.00	\$ 78,300.00
2	Each	25	3/4" Meters	\$27.00	\$ 675.00
3	Each	530	1" PD Meters	\$27.00	\$ 14,310.00
4	Each	10	1.5" PD Meters	\$75.00	\$ 750.00
5	Each	200	2" PD Meters	\$75.00	\$ 15,000.00
6	Each	5	3" PD Meters	\$200.00	\$ 1,000.00
7	Each	5	4" PD Meters	\$300.00	\$ 1,500.00
8	Each	7	6" PD Meters	\$350.00	\$ 2,450.00
9	Each	As Needed	Meter Box Replacement or Reset	\$5.00	
10	Each	As Needed	1" Valves Replaced (curb stop)	\$15.00	
11	Each	As Needed	Concrete Repairs per CY	\$45.00	
12	Each	As Needed	Asphalt Repairs per CY	\$45.00	
13	Each	As Needed	Cut Existing Cast Iron Lid to Accommodate AMR/AMI Transmitter	\$3.00	
14	Each	As Needed	Cut Existing Concrete Lid to Accommodate AMR/AMI Transmitter	\$3.00	
15	Each	As Needed	Replace Existing Lid With New Plastic AMR/AMI Lid	\$3.00	
16	Per Hour	As Needed	Replumb Hourly Rate (change lay length, customer side replumb past 2', etc.)	\$75.00	
17	Each	2,900	Residential Electric Meters with Auto Disconnect and SP Board	\$7.00	\$ 20,300.00
18	Each	900	C & I Demand Meters with SP Board	\$7.00	\$ 6,300.00
19	Each	As Needed	Call City Of Liberty Electric Department if problem with meter swap	N/C	
			TOTAL BID		\$ 140,585.00

ITEM	UNIT OF MEASUREMENT	QTY	DESCRIPTION	UNIT INSTALL COST	TOTAL COST
1	Each	2,900	5/8" x 3/4" Meters	\$ 19.95	\$ 57,855.00
2	Each	25	3/4" Meters	\$ 19.95	\$ 498.75
3	Each	530	1" PD Meters	\$ 24.00	\$ 12,720.00
4	Each	10	1.5" PD Meters	\$ 125.00	\$ 1,250.00
5	Each	200	2" PD Meters	\$ 125.00	\$ 25,000.00
6	Each	5	3" PD Meters	\$ 350.00	\$ 1,750.00
7	Each	5	4" PD Meters	\$ 420.00	\$ 2,100.00
8	Each	7	6" PD Meters	\$ 700.00	\$ 4,900.00
9	Each	As Needed	Meter Box Replacement or Reset	\$ 15.00	Unknown
10	Each	As Needed	1" Valves Replaced (curb stop)	\$ 15.00	Unknown
11	Each	As Needed	Concrete Repairs per CY	\$ 225.00	Unknown
12	Each	As Needed	Asphalt Repairs per CY	\$ 225.00	Unknown
13	Each	As Needed	Cut Existing Cast Iron Lid to Accommodate AMR/AMI Transmitter	\$ 10.00	Unknown
14	Each	As Needed	Cut Existing Concrete Lid to Accommodate AMR/AMI Transmitter	\$ 10.00	Unknown
15	Each	As Needed	Replace Existing Lid With New Plastic AMR/AMI Lid	\$ 2.00	Unknown
16	Per Hour	As Needed	Replumb Hourly Rate (change lay length, customer side replumb past 2', etc.)	\$ 75.00	Unknown
17	Each	2,900	Residential Electric Meters with Auto Disconnect and SP Board	\$ 28.50	\$ 82,650.00
18	Each	900	C & I Demand Meters with SP Board	\$ 33.50	\$ 30,150.00
19	Each	As Needed	Call City Of Liberty Electric Department if problem with meter swap	\$ 28.50	Unknown
TOTAL BID				\$	218,873.75

ITEM	UNIT OF MEASUREMENT	QTY	DESCRIPTION	UNIT INSTALL COST	TOTAL COST
1	Each	2,900	5/8" x 3/4" Meters	\$31.00	\$89900.00
2	Each	25	3/4" Meters	\$31.00	\$775.00
3	Each	530	1" PD Meters	\$31.00	\$16430.00
4	Each	10	1.5" PD Meters	\$165.00	\$1650.00
5	Each	200	2" PD Meters	\$175.00	\$35000.00
6	Each	5	3" PD Meters	\$650.00	\$3250.00
7	Each	5	4" PD Meters	\$750.00	\$3750.00
8	Each	7	6" PD Meters	\$950.00	\$6650.00
9	Each	As Needed	Meter Box Replacement or Reset	\$20.00	\$20.00
10	Each	As Needed	1" Valves Replaced (curb stop)	\$60.00	\$60.00
11	Each	As Needed	Concrete Repairs per CY	\$750.00	\$750.00
12	Each	As Needed	Asphalt Repairs per CY	\$700.00	\$700.00
13	Each	As Needed	Cut Existing Cast Iron Lid to Accommodate AMR/AMI Transmitter	\$7.50	\$7.50
14	Each	As Needed	Cut Existing Concrete Lid to Accommodate AMR/AMI Transmitter	\$8.00	\$8.00
15	Each	As Needed	Replace Existing Lid With New Plastic AMR/AMI Lid	\$5.00	\$5.00
16	Per Hour	As Needed	Replumb Hourly Rate (change lay length, customer side replumb past 2', etc.)	Truck & Man \$75/hr	\$75.00
17	Each	2,900	Residential Electric Meters with Auto Disconnect and SP Board	\$20.00	\$58000.00
18	Each	900	C & I Demand Meters with SP Board	\$21.00	\$18900.00
19	Each	As Needed	Call City Of Liberty Electric Department if problem with meter swap	\$7.75	\$7.75
TOTAL BID					\$235938.25

ITEM	UNIT OF MEASUREMENT	QTY	DESCRIPTION	UNIT INSTALL COST	TOTAL COST
1	Each	2,900	5/8" x 3/4" Meters	\$33.77	\$97,933.00
2	Each	25	3/4" Meters	\$33.77	\$844.25
3	Each	530	1" PD Meters	\$33.77	\$17,898.10
4	Each	10	1.5" PD Meters	\$173.66	\$1,736.60
5	Each	200	2" PD Meters	\$221.02	\$44,204.00
6	Each	5	3" PD Meters	\$607.81	\$3,039.05
7	Each	5	4" PD Meters	\$729.37	\$3,646.85
8	Each	7	6" PD Meters	\$1,215.61	\$8,509.27
9	Each	As Needed	Meter Box Replacement or Reset	\$71.23	TBD
10	Each	As Needed	1" Valves Replaced (curb stop)	\$65.00	TBD
11	Each	As Needed	Concrete Repairs per CY	Cost + 20%	TBD
12	Each	As Needed	Asphalt Repairs per CY	Cost + 20%	TBD
13	Each	As Needed	Cut Existing Cast Iron Lid to Accommodate AMR/AMI Transmitter	\$12.00	TBD
14	Each	As Needed	Cut Existing Concrete Lid to Accommodate AMR/AMI Transmitter	\$12.00	TBD
15	Each	As Needed	Replace Existing Lid With New Plastic AMR/AMI Lid	\$2.00	TBD
16	Per Hour	As Needed	Replumb Hourly Rate (change lay length, customer side replumb past 2', etc.)	\$65.00	TBD
17	Each	2,900	Residential Electric Meters with Auto Disconnect and SP Board	\$14.14	\$41,006.00
18	Each	900	C & I Demand Meters with SP Board	\$30.39	\$27,351.00
19	Each	As Needed	Call City Of Liberty Electric Department if problem with meter swap	Included	TBD
TOTAL BID					\$246,168.12

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ITEM	UNIT OF MEASUREMENT	QTY	DESCRIPTION	UNIT INSTALL COST	TOTAL COST
1	Each	2,900	5/8" x 3/4" Meters	32.85	95265
2	Each	25	3/4" Meters	32.85	821.25
3	Each	530	1" PD Meters	36.5	19345
4	Each	10	1.5" PD Meters	40.25	402.5
5	Each	200	2" PD Meters	175	35000
6	Each	5	3" PD Meters	435	2175
7	Each	5	4" PD Meters	435	2175
8	Each	7	6" PD Meters	875	8757
9	Each	As Needed	Meter Box Replacement or Reset	65	
10	Each	As Needed	1" Valves Replaced (curb stop)	125	
11	Each	As Needed	Concrete Repairs per CY	cost plus 15%	
12	Each	As Needed	Asphalt Repairs per CY	cost plus 15%	
13	Each	As Needed	Cut Existing Cast Iron Lid to Accommodate AMR/AMI Transmitter	3	
14	Each	As Needed	Cut Existing Concrete Lid to Accommodate AMR/AMI Transmitter	62.5	
15	Each	As Needed	Replace Existing Lid With New Plastic AMR/AMI Lid	3	
16	Per Hour	As Needed	Replumb Hourly Rate (change lay length, customer side replumb past 2', etc.)	75.per hour plus materials	
17	Each	2,900	Residential Electric Meters with Auto Disconnect and SP Board	10.5	30450
18	Each	900	C & I Demand Meters with SP Board	32.5self contained 34.00 ct rated with test switches 62.5 with out test switches	
19	Each	As Needed	Call City Of Liberty Electric Department if problem with meter swap	included will wait 30 min free after 30 min 75 per man	
TOTAL BID					

Assumption Anything out side a normal exchange or meter swap will be at a rate of 75.00 per hr

ITEM	UNIT OF MEASUREMENT	QTY	DESCRIPTION	UNIT INSTALL COST	TOTAL COST
1	Each	2,900	5/8" x 3/4" Meters	\$ 29.00	\$ 84,100.00
2	Each	25	3/4" Meters	\$ 29.00	\$ 725.00
3	Each	530	1" PD Meters	\$ 40.00	\$ 21,200.00
4	Each	10	1.5" PD Meters	\$ 80.00	\$ 800.00
5	Each	200	2" PD Meters	\$ 80.00	\$ 16,000.00
6	Each	5	3" PD Meters	\$ 400.00	\$ 2,000.00
7	Each	5	4" PD Meters	\$ 500.00	\$ 2,500.00
8	Each	7	6" PD Meters	\$ 800.00	\$ 5,600.00
9	Each	As Needed	Meter Box Replacement or Reset	\$ 32.00	\$ -
10	Each	As Needed	1" Valves Replaced (curb stop)	\$ 200.00	\$ -
11	Each	As Needed	Concrete Repairs per CY	\$ 800.00	\$ -
12	Each	As Needed	Asphalt Repairs per CY	\$ 1,000.00	\$ -
13	Each	As Needed	Cut Existing Cast Iron Lid to Accommodate AMR/AMI Transmitter	\$ 10.00	\$ -
14	Each	As Needed	Cut Existing Concrete Lid to Accommodate AMR/AMI Transmitter	\$ 7.00	\$ -
15	Each	As Needed	Replace Existing Lid With New Plastic AMR/AMI Lid	\$ 5.00	\$ -
16	Per Hour	As Needed	Replumb Hourly Rate (change lay length, customer side replumb past 2', etc.)	\$ 111.00	\$ -
17	Each	2,900	Residential Electric Meters with Auto Disconnect and SP Board	\$ 26.40	\$ 76,560.00
18	Each	900	C & I Demand Meters with SP Board	\$ 60.00	\$ 54,000.00
19	Each	As Needed	Call City Of Liberty Electric Department if problem with meter swap	\$ -	\$ -
TOTAL BID				\$	263,485.00

ITEM	UNIT OF MEASUREMENT	QTY	DESCRIPTION	UNIT INSTALL COST	TOTAL COST
1	Each	2,900	5/8" x 3/4" Meters	\$ 62.00	\$ 179,800.00
2	Each	25	3/4" Meters	\$ 62.00	\$ 1,550.00
3	Each	530	1" PD Meters	\$ 62.00	\$ 32,860.00
4	Each	10	1.5" PD Meters	\$ 212.00	\$ 2,120.00
5	Each	200	2" PD Meters	\$ 206.00	\$ 41,200.00
6	Each	5	3" PD Meters	\$ 629.00	\$ 3,145.00
7	Each	5	4" PD Meters	\$ 846.00	\$ 4,230.00
8	Each	7	6" PD Meters	\$ 1,269.00	\$ 8,883.00
9	Each	As Needed	Meter Box Replacement or Reset	\$ 17.00	
10	Each	As Needed	1" Valves Replaced (curb stop)	\$ 38.00	
11	Each	As Needed	Concrete Repairs per CY	TBD	
12	Each	As Needed	Asphalt Repairs per CY	TBD	
13	Each	As Needed	Cut Existing Cast Iron Lid to Accommodate AMR/AMI Transmitter	\$ 17.00	
14	Each	As Needed	Cut Existing Concrete Lid to Accommodate AMR/AMI Transmitter	\$ 17.00	
15	Each	As Needed	Replace Existing Lid With New Plastic AMR/AMI Lid	\$ 6.00	
16	Per Hour	As Needed	Replumb Hourly Rate (change lay length, customer side replumb past 2', etc.)	\$ 51.00	
17	Each	2,900	Residential Electric Meters with Auto Disconnect and SP Board	\$ 15.00	\$ 43,500.00
18	Each	675	Self Contained 3 Phase Demand Meters with SP Board	\$ 37.00	\$ 24,975.00
19	Each	225	Instrument Rated (without Cuircuit analysis) Demand Meters with SP Board	\$ 48.00	\$ 10,113.75

20	Each	As Needed	Call City Of Liberty Electric Department if problem with meter swap	\$16/15 each minutes (not including first 15 minutes)	
			TOTAL BID		353,063.00